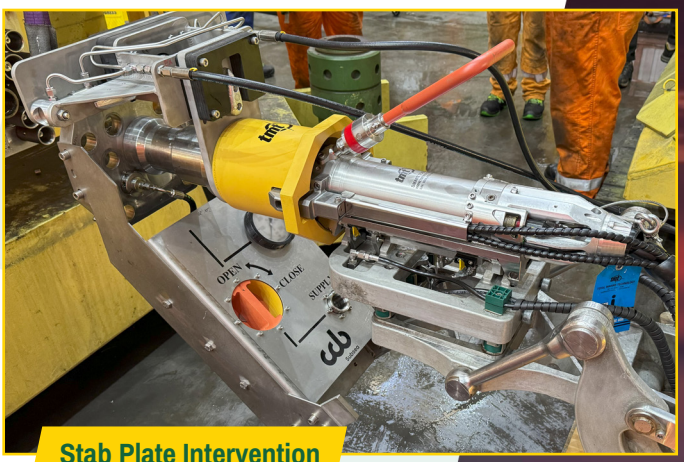
tmt SOLVES

Capability Statement

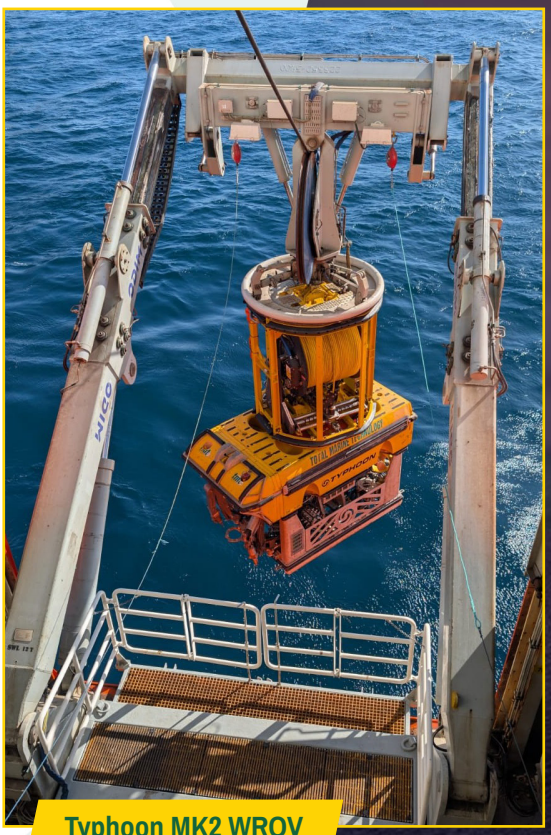
Solutions and tooling for harsh environments

Our Customers' Challenges

When failure isn't an option



Stab Plate Intervention



Typhoon MK2 WROV

The biggest pressure for asset owners and contractors is managing operational risk.

In harsh environments, even the slightest equipment failure can have catastrophic consequences threatening lives, assets, and the environment. The fear that technology and systems won't perform as they need to weighs heavily on decision-makers.

Operators are under immense pressure to ensure that their equipment is functional and reliable, even in the toughest conditions.

From remotely operated vehicles (ROVs) to automated equipment, companies demand solutions that they can trust for consistent performance.

When reliability and safety are on the line, there is no margin for error.

When time is against you

The pressure builds quickly. Industries operating the essential systems for our livelihood can't afford to wait years for solutions. Delays in securing the tools and systems lead to productivity loss while creating opportunities for risk to grow.

Businesses are acutely aware of the vulnerabilities that come with waiting, and the need for agile, immediate solutions is clear - anything less feels like a gamble.

Each year, TMT designs solutions to solve these challenges, working with real equipment, real experience, and real people. **Here and now.**

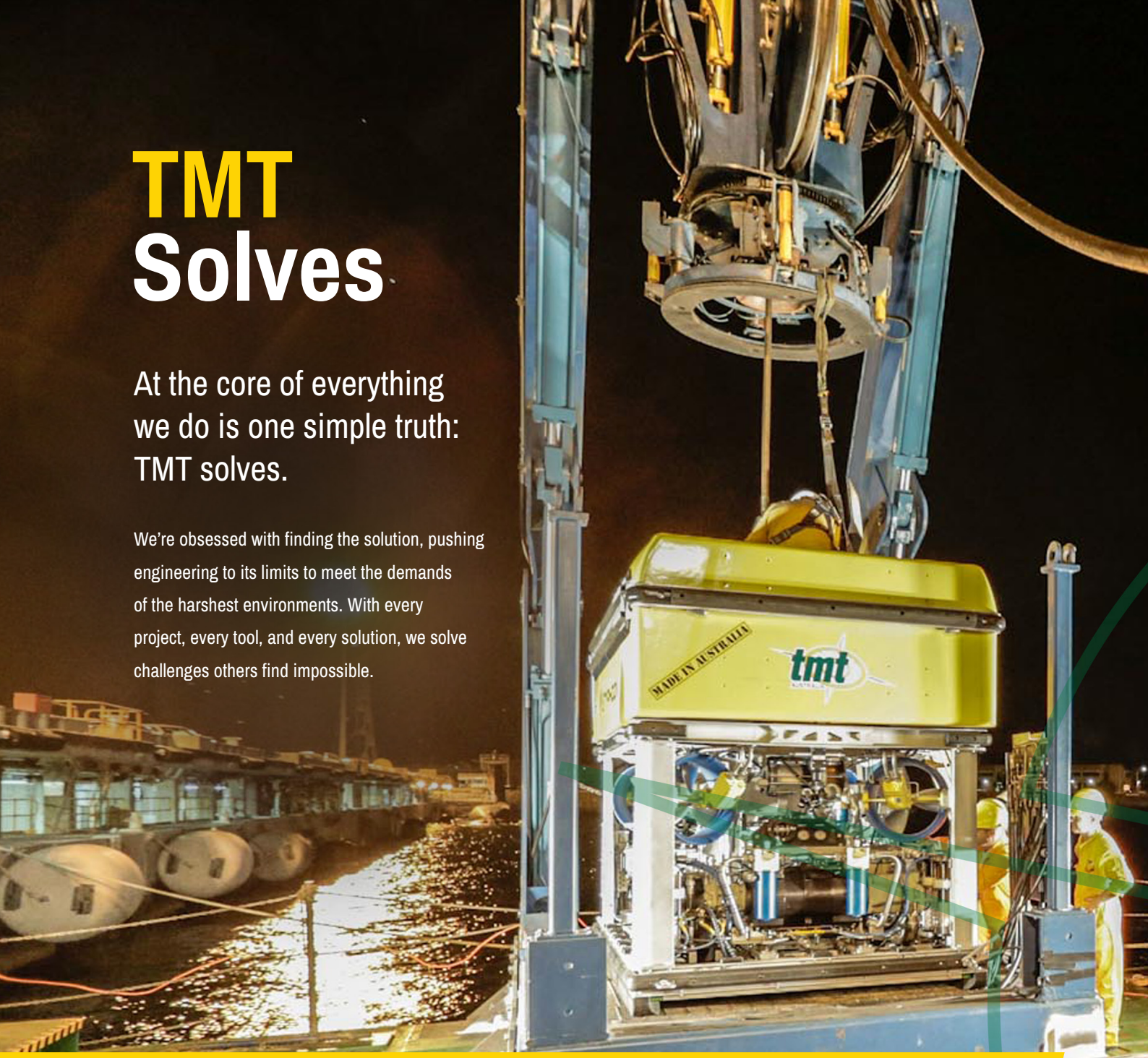
TMT designs solutions to solve challenges



TMT Solves

At the core of everything we do is one simple truth: TMT solves.

We're obsessed with finding the solution, pushing engineering to its limits to meet the demands of the harshest environments. With every project, every tool, and every solution, we solve challenges others find impossible.



Our mission is clear

To deliver on our promise to solve through technical expertise and clever engineering.

Our future vision

Bringing our experts together to solve harsh environment problems.

Our values

Innovation drives us. We design the systems and tools that work for today and the future. Speed matters, but excellence defines us. And we believe in designing with purpose and thinking outside the box.

About Us

Total Marine Technology has operated in the marine industry since 1999, designing and manufacturing robust ROVs and subsea intervention tooling.

Our patented systems have delivered reliable performance for decades, proving their value in harsh environments. The strength of our engineering, paired with extensive offshore experience, allows us to work closely with clients to develop systems that are practical, innovative and built for operational success.

TMT was founded on a simple but ambitious belief: world-class ROV design, manufacturing and operations could be established in Perth, Western Australia. At the time, the recognised centres of excellence were located in Europe and the United States. Challenging that convention required a sustained focus on engineering excellence and continuous innovation in product development.

That focus still defines TMT today. Achievements such as the deepest commercial ROV dive in Australia and the development of the world's smallest underwater electric torque tool reflect our commitment to pushing boundaries, improving capability, and delivering solutions that stand up to the demands of subsea operations.

Obsessed with excellence

Excellence through everything. From engineering to servicing or in-field deployment, our team is obsessed with delivering the highest standards - because when the pressure builds, you need to know every solution is one you can trust. Every tool and solution is the product of years of clever engineering, testing and refinement. Designed to perform, no matter how harsh the environment.



Umbilical Clamp

Solving for decades

Decades of shared problem-solving with operators, engineers and project teams have shaped our capability. We've earned our reputation by delivering reliable solutions to subsea challenges - consistently, collaboratively and with the experience that only years in the field can provide.

Everything under one roof

We own projects from concept to in-field. Design, engineering, and manufacturing - it's all done here, enabling TMT to deliver faster turn-arounds. The result? Fewer contracts to manage, better control, and less operational risk.



Moon Pool Plug

Agile and ready to go

We're small enough to move quickly, large enough to deliver on a global scale. In an industry where flexibility and speed matter as much as expertise, we're built to adapt. While others may be weighed down by layers of bureaucracy, we cut through the noise to provide real solutions, fast. Our team is ready to go - real people, real equipment, real experience - here and now.



ROV Operations

ROV operations sit at the core of TMT. The experience gained offshore informs our product development and how we engineer, test and refine each system. Our operations strategy brings together the right people and the right equipment to deliver reliable ROV performance in demanding environments.

As an ROV manufacturer, we provide a training environment that builds deep technical competence. Our international workforce understands our systems from the inside out, while ongoing training ensures our offshore teams remain prepared, capable and safe. This deliberate approach to developing people supports consistent, efficient ROV operations throughout every project.

An in-house manufacturing capability allows TMT to integrate customised hardware configurations before mobilisation. This flexibility, supported by strong engineering depth, ensures each system is optimised for the specific work scope.

TMT's onshore operations team supports projects globally. Their experience in planning, integration, and coordination ensures our crews have what they need to deliver consistent ROV and tooling performance across regions and operating conditions.

Offshore ROV Experience

TMT's offshore track record reflects the breadth of operational environments our ROV systems are built to handle.

TMT Offshore ROV experience includes

Drilling Support

Our largest work scope segment, supported by ongoing technology development to expand ROV functionality in drilling operations

Subsea Completions

Active in subsea tree installation since 2001. TMT is a leader in remote pressure and flow measurement systems for SST latch and test intervention.

Field Intervention

Broad intervention experience across multiple ROV systems, including specialised tooling for marine growth removal and valve operation affected by calcareous buildup.

Pipelay Barge Support

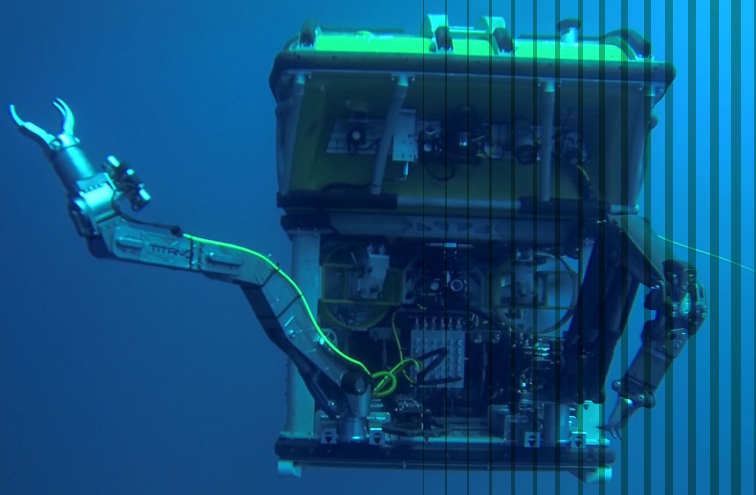
Operation of single and dual ROV systems across pipelay barges in the Asia region, supported by in-house ROV-operated shackle and hook designs for crossing deployments.

Field Construction

Long-term contracts with vessel-based ROVs performing multi-role construction tasks, often requiring simultaneous ROV operations from the same vessel.

Field Abandonment

Part of the team delivering Australia's largest field abandonment exercise. TMT developed over 40 active and contingent tooling options for the wellhead removal phase.



ROV Systems Operated by TMT

ROV System Name	Manufacturer	Classification	Power	Depth Rating	Number of ROV Systems
LBV 150-4	Seabotics	Suitcase	Electric	150m	2
LBV 300-6	Seabotics	Suitcase	Electric	300m	1
Navigator	TMT	Work Class	Electric and Hydraulic HPU	600m	1
Nomad	TMT	Pendulum Cork Class	Hydraulic 100HP	600m	3
Scorpio SeaRay	Ametek/TMT	Light Work Class	Hydraulic 100HP	600m	1
Triton 1	Perry	Work Class	Hydraulic 125HP	1000m	1
Triton XLR	Perry	Heavy Work Class	Hydraulic 150HP	3000m	1
Triton XLS	Perry	Work Class	Hydraulic 125HP	1000m	1
Triton XLX	Perry	Heavy Work Class	Hydraulic 150HP	4000m	1
Typhoon MK1	TMT	Heavy Work Class	Hydraulic 100HP	2000m	3
Typhoon MK2	TMT	Heavy Work Class	Hydraulic 150HP	3000m	8
Total ROVs					23

Case Study

4-Year ROV Campaign on Australia's North West Shelf

TMT's Typhoon ROV systems log over 9,000 dive hours in milestone offshore campaign

A long-term campaign built on trust and uptime

From early 2020 to late 2024, TMT supported a major drilling campaign off the North West Coast of Australia – one of the most enduring offshore efforts in recent years.

Despite a global pandemic and shifting operational conditions, TMT's work class ROV systems delivered consistent performance across the four-year campaign. With over 9,000 dive hours and an uptime exceeding 98%, the project is a testament to the durability of the Typhoon ROV and the resilience of the teams behind it.

3 systems, 4 years, 9000+ hours

- Campaign duration: 4 years
- ROVs deployed: 3 x Typhoon Work Class ROVs
- Dive hours logged: 9,000+
- Uptime across systems: >98%

When your subsea scope stretches across multiple years, trust in your technology and your team is non-negotiable.

Throughout this time, the Typhoon ROV systems operated in varied and demanding underwater conditions, handling everything from deep inspections to tooling interventions with consistent reliability. The campaign demonstrated the flexibility of TMT's technology to adapt across a range of subsea tasks without compromising efficiency.

Proven capabilities, project after project

TMT's role extended beyond simply deploying reliable equipment. Throughout the campaign, our offshore and onshore teams worked side-by-side with the client to deliver custom solutions, adapting quickly to new scopes and changing site requirements. This responsiveness showed our ability to stay quick and nimble, even within large-scale, long-term operations.

As scopes evolved, TMT developed several tailored modifications to meet the client's operational needs. These included adjustments to ROV tooling, mission planning support, and rapid response engineering consultations between offshore operators and the engineering team back onshore.

When your subsea scope stretches across multiple years, trust in your technology and your team is non-negotiable.

How TMT solved it

- **Typhoon ROV reliability:** Minimal downtime, maximum output.
- **Onshore support:** Proactive logistics and systems oversight.
- **Offshore adaptability:** Skilled operators and technicians delivering hands-on success.
- **COVID resilience:** Maintained uptime and staffing despite complex global restrictions.

From the early mobilisation in 2020 through to the final dives in 2024, TMT brought deep technical knowledge and unwavering commitment, no matter what surfaced along the way.

Maintaining momentum during the height of the COVID-19 pandemic was no small feat. Ongoing crew changes, border issues, and supply chain constraints tested every part of the operation. The team's ability to plan ahead and adapt quickly kept the project moving at pace across every layer of TMT's operations.

A quiet achievement, delivered with confidence

This wasn't a headline-grabbing campaign. But over four years, it quietly demonstrated exactly what makes TMT a trusted partner: technically excellent systems, operational reliability, and a mindset built for long-game success. It also showed the practical value of staying focused on the work, backing our clients, and solving complex engineering problems without making noise about it.

In high-stakes challenges where continuity matters most, TMT solves. This four-year effort is now part of a growing legacy of long-duration subsea support programs that prove the value of combining proven technology with responsive service. As operators face increasing pressure to do more with less offshore, campaigns like this show how reliability, adaptability, and expert planning make the difference between delays and delivery.

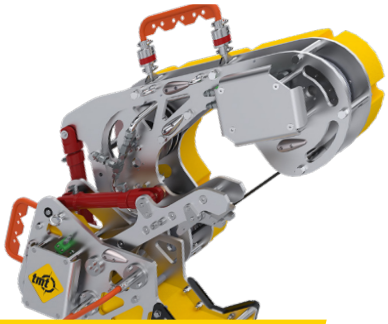


Subsea Engineering

Engineering

TMT's engineering team brings together senior mechanical, electrical, structural, hydraulic, naval architecture, electronics, and software specialists. Building on our ROV design capability, we have expanded into a broad range of subsea tooling and systems. Our goal is to engineer solutions that reduce risk, shorten task time, or introduce new capabilities at depths of up to 6000 m.

All engineering work is delivered in accordance with relevant Australian and international standards. We provide custom engineering from our design and manufacturing facilities, giving us full control from concept through to delivery. This integrated approach allows us to fabricate systems to precise client requirements. Our long-term success comes from the ability to innovate and apply technology in ways that produce robust, reliable, fit-for-purpose systems that solve real operational problems.



Mechanical Engineering

Our mechanical engineers design and develop equipment in line with client requirements and follow each product through manufacturing to final delivery. This continuity ensures technical accuracy and consistent system performance.



Electrical and Electronics

The electrical engineering team continuously refines the electrical architecture of our systems to improve efficiency, reliability, and response. Their work supports the performance and durability of our ROVs and subsea tooling.



Naval Architecture and Structural Engineering

Our naval architecture and structural specialists ensure all systems meet TMT's high engineering standards and are fit for purpose in harsh operating environments.





Software and Simulation

TMT develops its own software and simulation tools in-house. This ensures our control systems, interfaces, and simulators are tailored to our equipment and the operational conditions we expect to encounter. Simulation also allows our teams to prepare for complex manoeuvres in a safe, controlled environment.

Tooling

TMT has built a strong reputation in subsea tooling since 2002. Our systems are designed, manufactured, serviced and operated in the field by our own teams, giving us direct insight into how they perform in harsh environments. This experience has shaped a tooling portfolio that supports intervention, completions, drilling, survey and general field operations. We also hold several patents in ROV design, pipeline inspection, and underwater density measurement, reflecting our ongoing commitment to innovation and technology development.

TMT maintains an active research and development program focused on improving subsea task efficiency and intervention capability.

Dedicated engineering teams continue to advance our tooling range, evolving existing systems and developing new ones.
Our strength lies in integrating software and electronic control systems with dynamic hydraulic and mechanical hardware. This combination gives TMT all the core capabilities required to deliver tooling projects from initial concept to deployment on the seafloor.



Well Services & Automation

Well Services

With decades of expertise, we know how to efficiently handle the most complex decommissioning projects. We manage risk at every stage using proven methods to ensure safe, reliable and environmentally responsible well abandonment.

AXE Cutting System

A single-pass, environmentally friendly tool designed to sever wellheads at the seabed. The AXE delivers precision and speed, minimising downtime and controlling risk during decommissioning.

Riserless Light Well Intervention

This innovative method eliminates the need for a marine riser, offering a faster and more cost-effective solution for well interventions. RLWI keeps operations smooth and agile.

Cement Injection Tool

The final step in well abandonment, this tool combines perforating, pressure monitoring, and cement plug placement to ensure the well is safely and securely sealed.

23
Years of AXE in Service

117
Successful subsea wellhead & pile severances

0
Wellheads left behind

Automation

We deliver reliable, intelligent systems that improve safety, efficiency and capability. Our automated equipment is designed to minimise human exposure to dangerous situations.

With real-time monitoring and control, TMT's automation solutions improve in-field productivity and efficiency, enabling operations to expand their capabilities to keep pace with operational demands.

Examples are Remotely Operated Vehicles (ROV) replacing divers, CobraJet Descale Rig removing humans from hazardous tank operations, AirLync to share real-time information ship-to-ship and ship-to-shore for accurate decision making, DataLync Tree Mimic Software to capture and analyse subsea tree information without the need for manual input and DriveTrack Vision to accurately record and annotate subsea operations.

Case Study

Australia's Largest Riserless Light Well Intervention Decommissioning Project

TMT and Sapura Energy Australia successfully completed phase 1 of a historic offshore decommissioning campaign.

The challenge: Protect the environment by suspending legacy oil wells

When our client set out to secure seven legacy oil wells off the Australian coast, the scale and sensitivity of the task demanded more than just capable technology. It called for a partner with proven capabilities, deep offshore expertise, and an unwavering commitment to safety and sustainability.

TMT solved it.

Partnering with Sapura Energy Australia, TMT delivered Australia's largest-ever Riserless Light Well Intervention (RLWI) decommissioning campaign – a 156-day offshore operation that not only met but exceeded environmental and technical expectations.

What made this project exceptional?

- 156 continuous days offshore.
- 7 wells safely secured with temporary downhole barriers.
- Largest LWI decommissioning project in Australian history.
- TMT's biggest project of the year.
- From start to finish, this was a landmark achievement that raised the bar for what's possible in offshorer decommissioning.

From the start, this was a landmark achievement that raised the bar for what's possible in offshore decommissioning.

TMT's role: technically excellent, from concept to operations

TMT supplied our proprietary Riserless Light Well Intervention system and operated dual Remotely Operated Vehicles (ROVs) onboard the DSV Sapura Constructor. But tools alone don't drive results.

What set phase 1 of this project apart was TMT's highly skilled specialists who know what works in the field, and how to make it happen under pressure.

Our contributions included:

- End-to-end engineering support through all operational phases.
- Deployment and management of twin ROV systems.
- High-reliability LWI tools designed for extreme offshore conditions.

From initial planning, TMT worked concept to operations, ensuring nothing was left to chance.

It was a people-powered success

Behind every system was a team driven by belief, ingenuity, and grit.

TMT's entire organisation came together:

- Finance ensured seamless vendor coordination.
- Logistics secured safe and timely movement of critical equipment.
- ERP systems held strong under 24/7 pressure.
- Our Malaysian team supplied key personnel to support frontline roles.
- Staff across the business volunteered their time after hours to keep operations moving.

Despite a lean headcount, our team proved what's possible when you're quick and nimble, focused, and all-in.

Navigating complexity with confidence

Every decommissioning project brings unique challenges, and this was no exception. But where others might stall, TMT leans in. Our response was rooted in:

- Deep domain knowledge.
- Strong cross-partner relationships.
- A culture of high-performance execution.
- A shared belief that solving hard problems is what we do best.

Leaving the ocean better than we found it

This project isn't just about making old infrastructure safe – it's about protecting the marine environment and advancing sustainable decommissioning practices.

By using Australian-developed technology, TMT is helping safeguard the marine environment and reinforcing Australia's role as a leader in responsible offshore energy practices.

The result? A new benchmark for decommissioning in Australia

Phase 1 of this campaign showed what's possible when technology, teamwork, and trust come together. It set new standards for complexity, collaboration, and care – and solidified TMT's place as a leader in the offshore energy space.

In moments where technical certainty and environmental care must go hand-in-hand, TMT solves.



Equipment

Electric Smart Torque Tool



The Electric Smart Torque Tool (ESTT) demonstrates TMT's capability in solving the control, accuracy and deployment challenges traditionally associated with hydraulic torque tools. By replacing hydraulic actuation with a fully electric system, TMT developed a lighter, smaller tool with lower power demand, while delivering torque accuracy and repeatability that hydraulics cannot match. The result is a system that operates reliably from a wider range of electric and hydraulic ROVs, reducing vessel time and operating costs without compromising power or subsea performance.

Building on more than a decade of proven field use, the latest Mk3 advances the platform with onboard compensation, improved heat management, colour-coded connections, DataLync® integration and air-freight-ready cases for faster mobilisation. Qualified to 3,000 MSW and adopted across global offshore projects, the ESTT provides precise, software-governed torque control for long valve runs and low-torque tasks where accuracy is critical. It reflects TMT's strength in delivering technically excellent, practical solutions built for harsh environments.

Typhoon MK4

The Typhoon MK4 ROV is the latest evolution in TMT's proven Typhoon series. It delivers significantly improved performance across demanding intervention and survey tasks while maintaining the reliability the platform is known for.

The system is compatible with modern survey technologies, including ROVINS, sub-bottom profilers and multibeam sonars. Designed and built in Australia, the Typhoon MK4 offers a 6000 m capability and can be configured to suit specific operational requirements.



Operational Variants

Research
- 6000 m depth rating
- 75 hp (95 hp max)

Submarine Intervention
- 1000 m depth rating
- 160 hp (200 hp max)

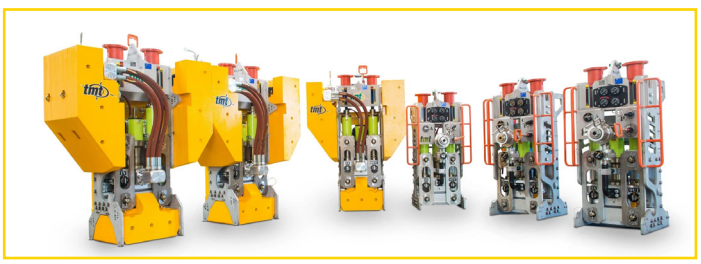
Oil and Gas
- 3000–4000 m depth rating
- 125 hp (150 hp max)

Hot Tap Tools

TMT's Hot Tap Tools (HTT) clamp, seal and create orifices in rigid pipelines and flowlines in a single operation while the line remains pressurised. Perforation produces no swarf, and the coupon remains attached for controlled retrieval.

Two variants are available: a rigid-buoyancy model for fixed submerged weight and a version with attachment points for inflatable buoyancy such as lift bags. Both operate identically, with geometric differences based on application constraints.

Originally designed for horizontal seabed spools, the HTT can be deployed on pipework in any orientation.



Equipment

ROV ½” Hot Tap Tool

The TMT ½” Hot Tap Tool (HTT) is designed to create a new flow path within an existing hydraulic system by acting as a T-piece in the current tubing arrangement. The tool pierces the tubing without generating swarf or introducing contamination into the hydraulic system. It also allows the operator to pressure-test the hydraulic pipe seal before beginning the hot tapping operation. The tool can be configured to suit specific customer requirements such as tube size and pressure rating.

Marine Growth Covers (MGCs)



TMT designs and manufactures ROV-deployable Marine Growth Covers (MGCs) using robust, lightweight materials to protect subsea receptacles from biofouling, corrosion and inorganic deposits. All covers are fitted with ROV-suitable handles and can incorporate O-rings or nitrile seals for improved sealing and retention.

The covers fit into or over the receptacle, limiting seawater flow to reduce marine growth and minimise cleaning before tool deployment. Sacrificial copper inserts further inhibit corrosion and biofouling. All TMT MGCs are designed for a subsea service life of more than 40 years.

The range includes Class 1–5, ISO Linear Types A and B and Type B hot stabs, with custom options* such as Tronic EFL, FLX, Siamese Class 1–4, Tubing Head Spool, Low Torque Interface, Vetco Bucket and Vetco Gray Type 72A. All MGCs are engineered and built in Australia. *Customised MGCs are subject to minimum order quantities.

Subsea Intervention Device (SID)

The Subsea Intervention Device (SID) is the core of TMT’s RLWI capability. It is a modular subsea lubricator package with an integrated electro-hydraulic control system, capable of operating on both horizontal and vertical trees and taking tree control when required.

The SID enables slickline and electric line tools to enter live wells to perform:

- Plug installation and removal
- Mechanical valve stroking
- PLT/MPLT logging
- Perforating, punching and cutting
- Milling and debris removal
- Gauge and valve replacement

It provides fast access to the wellbore for data acquisition, valve remediation, intervention and maintenance, supporting both scheduled and emergency subsea well work.

Paired with SKWS’s Vessel Deployment System (VDS) or Intervention Compensation System (ICS), the SID can be deployed from a range of vessels of opportunity, reducing reliance on specialist rigs and enabling rapid, cost-effective mobilisation.

Use of the SID helps minimise production deferment and supports improved reserves recovery through timely intervention and maintenance.

Health, Safety, Environment and Quality (HSEQ)

Health, Safety, Environment and Quality management is central to TMT's operations. The personal health and safety of our people is our first priority, followed by the protection of the environment and company property. All employees are expected to take personal responsibility for safe work practices and to maintain high standards of service quality. We also encourage a healthy working environment and strong environmental awareness across all activities.

TMT's HSEQ Management System is built on internationally recognised ISO standards and is certified by DNV to the following:

Occupational Health and Safety ISO 45001:2018

Environment ISO 14001:2015

Quality ISO 9001:2015

Our strength is our people

When facing complex challenges in harsh environments, you need more than products. You need a team that understands the stakes and has the expertise to deliver. Our engineers and technicians work to a shared goal: solve the problem.



Paul Colley
CEO



Tommy Adebayo
Manager - HSEQ



Mark de Castro
Manager - Well Services



Simon Rattray
Manager - Technical Sales UK



Owen Hetherington
Manager - Operations



Regan Ax
Manager - Regional Operations Brazil



Malte Duering
Manager - Mechanical Engineering



Saifulhak (Saiful)
Manager - Technical Sales Malaysia



Jeremy Dobra
Manager – Electrical / Electronic Engineering



Mark Harris
Manager - Technical Sales

TMT's systems and solutions are deployed across the globe to solve harsh environment challenges.

More than **41 engineering tasks** and **22 projects** are in action currently, helping clients improve their in-field capabilities.




AXE Wellhead Severance


Subsea Intervention Device



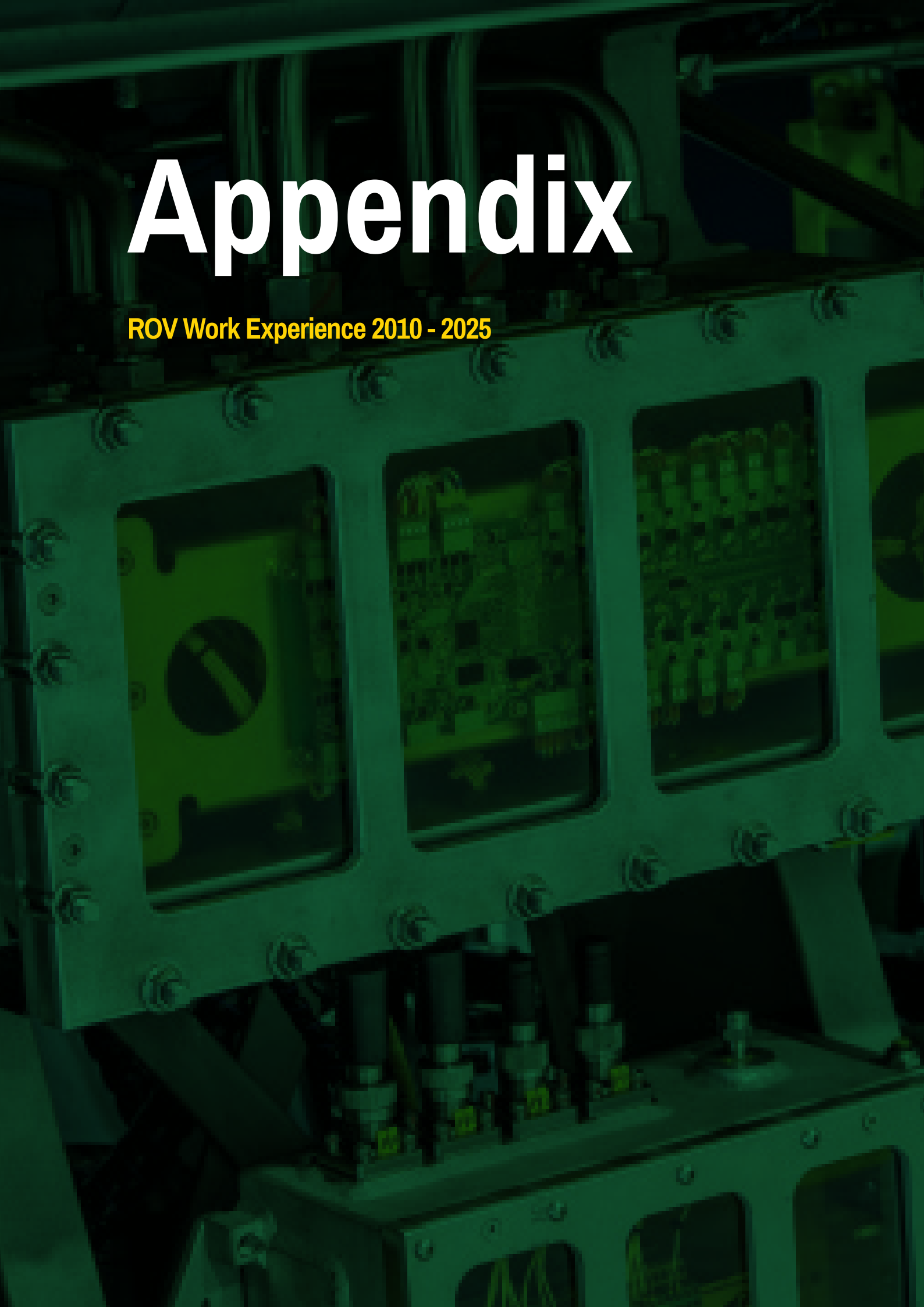
Typhoon MK4 WROV


CobraJet Descale Rig


MK4 Control Desk

Appendix

ROV Work Experience 2010 - 2025



ROV Work Experience 2010 - 2025

Heavy Duty Work Class ROV's

Dates	Client	Rig/Vessel	Location	Operations	Well Depth
Nomad 5					
03/12 – 08/14	ConocoPhillips	Ocean Legend	NW Australia	Drill Support	450 - 560m
12/10 – 01/11	AGR for Japan Energy	Ocean Epoch	NW Australia	Drilling and Completion	132m
02/09 – 12/10	BHP Billiton	Ocean Epoch	NW Australia	Completions	200 - 630m
Nomad 6					
12/11 – 05/14	Songa	Songa Venus	Malaysia and Vietnam	Drill Support	90 - 300m
01/11 – 05/11	TOTAL E&P	Songa Venus	WA, Australia	Drill Support	108m
11/10 – 01/11	ADA for MEO Australia	Songa Venus	WA, Australia	Drill Support	425m
02/10 – 10/10	Shell Development Aust.	Songa Venus	WA, Australia	Drill Support	275m
Nomad 7					
08/13 – 10/14	Songa	Songa Mercur	Vietnam	Drill Support	270m
10/12 – 05/13	Songa	Songa Mercur	Cuba	Drill Support	408m
12/11 – 06/12	Songa	Songa Mercur	Malaysia	Drill Support	253m
06/11 – 10/11	Drillquip and Gazflot	Songa Mercur	Russia	Drill Support	210m
11/10 – 02/11	ENI China	Songa Mercur	China	Drill Support	106m
06/10 – 11/10	DrillQuip / Shelfot	Songa Mercur	Russia	Drill Support	213m
11/09 – 01/10	AGR for Oilex	Songa Mercur	NT, Australia	Drill Support	131m
Triton XLR06					
1/22 – 12/22	SSS/Shell Sarawak/PTTEP	Sapura Jane	Sabah/Sarawak	IRM	<1000m
01/21 – 12/21	Shell Sarawak	Sapura Jane	Sabah/Sarawak	IRM	<1000m
04/19 – 12/20	Shell Sarawak	AT300	Sabah/Sarawak	IRM	<1000m
5/18 -6/18	SSS and PTTEP	Crest Hydra	Myanmar	IRM	120m
3/18 – 4/18	SSS and Petronas Caragali,	Sapura Conquest	Terengganu	FPSO inspection	100m
08/17 – 12/17	Sapura Kencana Enerji Cozumlerj AS	Sapura Conquest	Turkey	Construction Pipe Crossing	50m
03/17 – 05/17	Sapura Energy PAN Malaysia	SapuraConquest	Sarawak	IRM	120m
08/14 – 02/15	Star Energy Indonesia	Essar Wildcat	Indonesia	Drilling and Completion	89m
09/11 – 03/14	Conoco Philips Indonesia	Essar Wildcat	Indonesia	Drilling & Completion	85m
Triton XLX51					
8/22 – 12/22	Sapura Subsea Services/Shell	AT300	Sabah	IRM	1000m

ROV Work Experience 2010 - 2025

Dates	Client	Rig/Vessel	Location	Operations	Well Depth
4/22 – 7/22	McDermott	Telford 25	Myanmar	Construction	150m
03/21 – 12/21	Shell Sarawak	AT300	Sabah	IRM	1000m
08/20 - 01/21	Shell Sarawak	SKD Esperanza	Sabah	Drill Support	1000m
01/18 – 07/19	Woodside	Far Seeker	Broome	Drill Support	<850m
09/17 – 10/17	Solstad Farstad	Far Statesman	Broome	Bambra & East Spar Inspections	100m
06/17 – 09/17	McDermott	Far Statesman	Broome	Ichthys Gas Field Development	240m
06/15 – 11/15	TL Offshore and Petronas Caragali, Murphy Oil and HESS	SK2000	Malaysia	Pipeline Laying	27 - 94m
02/15 – 05/15	TL Offshore for Vestigo and PV	SK2000	Malaysia	Seabed /Debris Survey & Clearance	10 - 27m
02/14 – 10/14	TL Offshore for ExxonMobil MOC and Lundin	SK2000	Malaysia	Field Installations	90 - 100m
03/12 – 09/13	SapuraKencana for AME and ExxonMobil	Enterprise 3	Malaysia	Field Installation	60 - 100m
04/12 – 12/12	SapuraCrest for ExxonMobil and Petronas	Enterprise 3	Malaysia	Field Installation	93m
Typhoon 8					
02/20-10/20	Exxon Mobil	Noble Tom Prosser	Gippsland, Australia	Abandonments	43m
07/18-09/18	Conoco Phillips	Noble Tom Prosser	East Timor	Decommissioning	92m
06/13 – 11/13	OTTO Energy	Ocean Patriot	Philippines	Drilling Support	311m
08/12 – 04/13	PTSC for Idemitsu	Ocean Patriot	Vietnam	Drilling Support	116m
06/11 – 07/12	PTTEP	Ocean Patriot	NT, Australia	Completions Support and Field Abandonment	120 - 160m
12/10 – 01/11	Advent Energy for MEC	Ocean Patriot	NSW, Australia	Drilling Support	170m
Typhoon 9					
03/22 – 04/22	McDermott	Normand Ranger	WA, Australia	Construction	300m
06/20 – 04/21	Exxon Mobil	MMA Leeuwin	Bass Straight	ROV Maintenance, Field support, Inspections	54m
09/19 – 02/20	Exxon Mobil	Far Saracen	Bass Straight	Supporting Ocean Monarch	2277m
08/19 – 09/19	Cooper Energy	Far Saracen	Otway Basin	Supporting Ocean Monarch	58m
01/19 – 08/19	Exxon Mobil	Far Saracen	Bass Straight	Plug and Abandonment campaign	400m

ROV Work Experience 2010 - 2025

Dates	Client	Rig/Vessel	Location	Operations	Well Depth
01/18 – 06/18	Woodside	Ensco MS-01 (Formerly Ocean Osprey)	WA, Australia	Drill Support	1500m
07/17- 11/17	Woodside	Ocean Osprey	WA, Australia	Drill Support	153m
01/01 – 07/17	Conoco Phillips	Atwood Osprey	Darwin, NT	Drill Support	220m
07/16 – 12/16	Woodside Australia	Atwood Osprey	WA, Australia	Drilling and Completion	160m
01/11 – 06/16	Chevron Australia	Atwood Osprey	WA, Australia	Drilling and Completion	100 - 1200m
Typhoon 10					
02/25 - Current	Woodside	Normand Saracen	WA, Australia	Drill Support	250m
01/22 – 11/24	Inpex	Normand Saracen (formerly Far Saracen)	WA, Australia	Drill Support	275m
04/21 – 07/21	Woodside	Far Saracen	WA, Australia	Completions	134m
10/20-11/20	BP	Far Saracen	WA, Australia	Drill Support	300m
01/18 – 06/18	Woodside	Ensco MS-1 (Formerly Atwood Osprey)	WA, Australia	Drill Support	1500m
07/17- 11/17	Woodside	Atwood Osprey	WA, Australia	Drill Support	153m
01/01 – 07/17	Conoco Phillips	Atwood Osprey	Darwin, NT	Drill Support	220m
07/16 – 12/16	Woodside Australia	Atwood Osprey	WA, Australia	Drilling and Completion	160m
01/11 – 06/16	Chevron Australia	Atwood Osprey	WA, Australia	Drilling and Completion	100 - 1200m
Typhoon 11					
02/14 – 11/15	Chevron Australia	Far Shogun	WA, Australia	Ocean America and Atwood Osprey Support	100 - 1200m
Typhoon 18					
7/22 – 12/22	Sapura Offshore/Brunei Shell	S1200	Brunei	Construction	120m
4/21 – 8/21	Sapura Offshore/TOTAL	S1200	Qatar	Construction	60m
6/20 – 1/21	Sapura Offshore/Brunei Shell	S1200	Brunei	Construction	150m
4/20 – 9/20	Sapura Offshore	S1200	Russia	Construction	80m
1/20 – 4/20	Sapura Offshore/ENI	S1200	Indonesia	Construction	<1500m
8/19 – 11/19	Sapura Offshore/Nippon	S1200	Sarawak	Construction	80m
05/19 – 7/19	Sapura Offshore/GUPCO	S1200	Egypt	Construction	50m
10/18 - 11/18	Sapura Offshore	S1200	Qatar	Construction	65m

ROV Work Experience 2010 - 2025

Dates	Client	Rig/Vessel	Location	Operations	Well Depth
09/17 – 11/17	SapuraKencana and TLOffshore	SK1200	Turkey	36” Pipe Laying	57m
02/17 – 05/17	SapuraKencana and TLOffshore	SK1200	India	Construction	60m
07/16 – 09/16	SapuraKencana and TLOffshore	SK1200	Malaysia	Spool Tie In	55m
06/16 - 07/16	Hess	SK1200	Malaysia	Jacket Installation	55m
03/16 – 05/16	SapuraKencana and TLOffshore for Petronas	SK1200	Malaysia	Construction	42m
07/15 – 11/15	SapuraKencana and TLOffshore for CPOC	SK1200	Malaysia	Construction	60m
03/15 – 07/15	SapuraKencana for Nam Con Son & Hess	SK1200	Vietnam	Field Installation	100m
09/14 – 10/14	SapuraKencana for EVA	SK1200	Thailand	Field Installation	59m
06/14 – 07/14	SapuraKencana for Hereema	SK1200	Russia	Field Installation	35m
03/14 – 05/14	SapuraKencana for COOEC	SK1200	China	Field Installation	107m
Typhoon 19					
7/22 – 12/22	Sapura Offshore/Brunei Shell	S1200	Brunei	Construction	120m
4/21 – 8/21	Sapura Offshore/TOTAL	S1200	Qatar	Construction	60m
6/20 – 1/21	Sapura Offshore/Brunei Shell	S1200	Brunei	Construction	150m
4/20 – 9/20	Sapura Offshore	S1200	Russia	Construction	80m
1/20 – 4/20	Sapura Offshore/ENI	S1200	Indonesia	Construction	<1500m
8/19 – 11/19	Sapura Offshore/Nippon	S1200	Sarawak	Construction	80m
05/19 – 7/19	Sapura Offshore/GUPCO	S1200	Egypt	Construction	50m
10/18 - 11/18	Sapura Offshore	S1200	Qatar	Construction	65m
09/17 – 11/17	SapuraKencana and TLOffshore	SK1200	Turkey	36” Pipe Laying	57m
02/17 – 05/17	SapuraKencana and TLOffshore	SK1200	India	Construction	60m
07/16 – 09/16	SapuraKencana and TLOffshore	SK1200	Malaysia	Spool Tie In	55m
06/16 - 07/16	Hess	SK1200	Malaysia	Jacket Installation	55m
03/16 – 05/16	SapuraKencana and TLOffshore for Petronas	SK1200	Malaysia	Construction	42m
07/15 – 11/15	SapuraKencana and TLOffshore for CPOC	SK1200	Malaysia	Construction	60m
03/15 – 07/15	SapuraKencana for Nam Con Son & Hess	SK1200	Vietnam	Field Installation	100m
09/14 – 10/14	SapuraKencana for EVA	SK1200	Thailand	Field Installation	59m

ROV Work Experience 2010 - 2025

Dates	Client	Rig/Vessel	Location	Operations	Well Depth
06/14 – 07/14	SapuraKencana for Hereema	SK1200	Russia	Field Installation	35m
03/14 – 05/14	SapuraKencana for COOEC	SK1200	China	Field Installation	107m
Typhoon 20					
06/22 – 9/22	Sapura US	S3500	Trinidad and Tobago	Pipelay	50m
09/18 – 5/20	Sapura Energy ENI Mizton	S3500	Mexico	Jacket/Pipelay	160m
04/18 – 06/18	Sapura Energy SSB	SK3500	Sarawak	Pipelay	160m
02/18 – 03/18	Sapura Energy PTTEP	SK3500	Myanmar	Pipelay	156m
10/17 – 12/17	Sapura Energy PTTEP	SK3500	Myanmar	Development	156m
08/17 – 08/17	Sapura Energy REPSOL	SK3500	Malaysia	Field Installation	80m
07/17 – 08/17	Sapura Energy PETRONAS	SK3500	Sarawak	Decommissioning	N/A
02/16 – 03/16	SapuraKencana for PEMEX	SK3500	Mexico	Pipeline Laying	28m
03/15 – 10/15	SapuraKencana for PEMEX	SK3500	Mexico	Pipeline Laying	28m
10/14 – 10/14	TL Offshore	SK3500	Malaysia	Pipeline Laying Sea Trials	N/A
06/14 – 07/14	TL Offshore for Manora	SK3500	Thailand	Survey and Monitor	19m
Typhoon 21					
04/25 - Current	Santos	Normand Scorpion	Darwin	Drill Support	350m
01/25 – 04/25	Normand Drift AS	Normand Scorpion (formerly Far Scorpion)	WA, Australia	Drill Support	100m
04/18 – 01/25	INPEX	Far Scorpion	Broome	ROV Maintenance and Field support for Ocean Apex	275m
07/17 – 01/18	INPEX	Far Scorpion	Broome	Ichthys Gas Field Development	292m
05/17 – 05/17	ENI Australia	Far Scorpion	Broome	Maintenance	100m
02/17 – 04/17	McDermott	Far Scorpion	Broome	Ichthys Gas Field Development	100m - 235m
08/15 – 1/16	Vietgazprom	Deepsea Metro 1	Vietnam	Construction	1200m
12/14 – 01/15	Jan De Nul	Joseph Plateau	WA, Australia	Mattress Laying	70m
Typhoon 22					
03/20 – 11/24	Inpex	Noble Deliverer	WA, Australia	Ichthys Gas Field Development	235m– 275m
01/15 – 08/19	INPEX	Ensco 5006	WA, Australia	Drilling, Completion and Drill Support	240m

ROV Work Experience 2010 - 2025

Dates	Client	Rig/Vessel	Location	Operations	Well Depth
Typhoon 23					
04/21 – Current	Santos	Valaris MS-1	WA, Australia	Drill Support	340m – 370m
01/21 – 03/21	Valaris MS-1	Valaris MS-1	Singapore	Mobilisation	-
10/19 – 01/20	Exxon Mobil	Ocean Monarch	Bass Straight	Drilling, Completions	2277m
08/19-09/19	Cooper Energy	Ocean Monarch	Otway Basin	Drilling	58m
08/18 – 08/19	Exxon Mobil	Ocean Monarch	Bass Straight	Drilling, Completions and Drill Support	359-665m
01/18 – 08/18	Cooper Energy	Ocean Monarch	VIC, Australia	Drilling and Completions	125m
03/17 – 11/17	BHP	Ocean Monarch	WA, Australia	Drilling and Completion	130m
05/16 – 01/17	Quadrant Energy (Formerly Apache Energy)	Ocean Monarch	WA, Australia	Drilling and Completion	140m
04/16 – 05/16	Hess Exploration	Ocean Monarch	WA, Australia	Drilling	180m
07/15 – 04/16	Quadrant Energy (Formerly Apache Energy)	Ocean Monarch	WA, Australia	Drilling and Completion	140m
Typhoon 30					
07/21 – 10/24	Total Energy	Ensco DS-10	Nigeria, West Africa	Drilling & Completions	1200m – 1400m
12/17 – 07/21	Shell Nigeria	Ensco DS-10	Nigeria, West Africa	Workovers, Completions & Abandonments	1020m
12/16 – 07/17	INPEX	Far Shogun	WA, Australia	Ensco 5006 Support	240m
11/15 – 07/16	Chevron Australia	Far Shogun	WA, Australia	Atwood Osprey Support	100 - 1200m
Typhoon 31					
04/25 – 07/25	Jadestone Energy	Valaris 247	Darwin	Drilling & Completions	80m
04/20 – 07/22	Beach Energy	Ocean Onyx	South-West Coast Victoria	Drilling & Completions	70m
12/17 – 04/19	Shell Nigeria	Ensco DS-10	Nigeria, West Africa	Workovers and Completions	1020m
10/17 – 11/17	Sapura Energy PTTEP	SK3500	Myanmar	Development	156m
08/17 – 08/17	Sapura Energy REPSOL	SK3500	Malaysia	Field Installation	80m
03/16 – 04/16	Quadrant Energy (formerly Apache Energy)	Tom Prosser	WA, Australia	Well Abandonment	30m

ROV Work Experience 2010 - 2025

Medium Duty Work Class ROV's

Dates	Client	Rig/Vessel	Location	Operations	Well Depth
Nomad Navigator					
01/18 – 08/18	Cooper Energy	Far Saracen	VIC, Australia	Support vessel for Ocean Monarch	68m
12/17 – 12/17	Focus Subsea	Mermaid Cove	WA, Australia	Macedon EDL Install	180m
11/15 – 10/16	Quadrant Energy (formerly Apache Energy)	Tom Prosser	WA, Australia	Survey's	95 - 100m
11/15 – 11/15	Vermillion	Tom Prosser	WA, Australia	Seabed Survey	60m
12/14 – 12/14	Mobilisation for Apache	Tom Prosser	Singapore	Drill Support	-
03/14 – 05/14	Noble Corporation	Clyde Boudreaux	WA, Australia	UWILD Hull Inspection and Debris Removal	20m
07/13 – 01/14	ENI Australia	Ensco 104	NT, Australia	Drill support	110m
10/11 – 07/13	Apache	Ensco 104	WA, Australia	Drilling and Completion	45m
09/11 – 09/11	Seascapes for Husky Oil	COSL BOSS	Indonesia	Drill Support	95m
11/10 – 08/11	Seascapes for Kangean Energy	COSL BOSS	Indonesia	Completions	93m
Scorpio 8					
9/22 – 11/22	S2/Mubadala	Executive Valour	Malaysia	IMR	140m
4/22 – 6/22	Sapura Offshore/Hess	S2000	Malaysia	Construction	80m
05/20 – 10/21	Sapura Offshore	S3500	Taiwan	Wind Farm Installation	50m
09/18 – 2/19	Sapura Energy for B127	SK900	India	Field Maintenance	55m
11/17 – 05/18	Sapura Energy for B127	SK900	India	Field Maintenance	55m
02/17 – 05/17	Sapura Energy for B127	SK900	India	Field Maintenance	55m
09/16 – 02/17	Sapura Energy for VASAI	SK900	India	Field Maintenance	55m
01/16 – 05/16	TL Offshore for VASAI	SK900	India	Field Maintenance	55m
06/15 – 11/15	TL Offshore for CPOC	SK900	Malaysia	Pre-commissioning field	60m
02/15 – 06/15	TL Offshore for PT Gas Solutions	SK900	Indonesia	Pipelay	96m
01/14 – 03/14	SapuraKencana for TLO and Mubadala	SK2000	Thailand	Field Installation	110m

ROV Work Experience 2010 - 2025

Dates	Client	Rig/Vessel	Location	Operations	Well Depth
08/13 – 10/13	SapuraKencana for PCVL and Diamond Offshore	QP2000	Vietnam	Field Installation	48m
03/13 – 08/13	SapuraKencana for AME and Murphy Oil	QP2000	Malaysia	Field Installation	55m
02/11 – 11/12	SapuraCrest for Shell Sarawak and Petronas	QP2000	Malaysia	Field Installation	81m
02/10 – 01/11	SapuraCrest for Shell Sarawak and Murphy Oil	Enterprise 111	Malaysia	Field Installation	83m
Triton 1					
07/18 – 09/18	Shell	YP	Russia	Drilling Support	120m
10/17 – 12/17	Sapura Energy PTTEP	SK3500	Myanmar	Pipelay	156m
02/17 – 06/17	Sapura Energy PAN Malaysia	LTS3000	Malaysia	Pipeline and Riser	94m
12/15 – 04/16	TL Offshore for Vasai	LTS3000	India	Field Installation	70m
12/15 – 04/16	TL Offshore for PCSB	LTS3000	India	Field Installation	65m
08/15 – 11/15	TL Offshore	LTS3000	Malaysia	Construction	69m
06/15 – 07/15	TL Offshore for Hess	LTS3000	Malaysia	Conductor Installation	55m
11/14 – 05/15	L & T Sapura for BGEPIL	LTS3000	India	Platform and Pipeline Installation	60m
02/14 – 03/14	TL Offshore for Petronas, MOC and Hoegh LNG	LTS3000	Malaysia	Field Installation	23 - 80m
03/13 – 10/13	TL Offshore for Murphy Oil	LTS3000	Malaysia	Field Installation	30m
02/12 – 10/12	MPRIL E&P	Doo Sung	Myanmar	Drilling Support	210m
05/11 – 09/11	Drillquip for Gazflot	Doo Sung	Sakhalin, Russia	Drilling Support	205m
Triton XL11					
12/12 – 07/13	Songa	Olympic Octopus	Cuba	Drill Support	100 - 400m

Inspection Class ROV's

Dates	Client	Rig/Vessel	Location	Operations	Well Depth
LBV 150 ROV					
11/10 – 12/16	ConocoPhillips Australia	Various	NT, Australia	Monitor REF, Inspection, Hull Survey.	Various up to 100m
LBV 300 ROV					
03/15 – 04/15	HESS	Vanessa 17	Malaysia	Survey	60m
10/12 – 12/12	TLO	QP2000	Malaysia	Monitor construction installation activities.	Various depths up to 80m
Tiger ROV					
05/21 – 07/25	Santos	Valaris MS-1	WA, Australia	Assist with IWOCS Subsea control panel recovery & BOP Unlatch	340m – 370m
11/20 – 01/21	Exxon Australia	MMA Leeuwin	VIC, Australia	Platform Inspection Workscope	500m
11/19 – 12/19	UTEC Survey	MV Offshore Solution	Darwin	Pre-engineering Surveys	240m
01/19 – 08/19	Exxon Mobil	Ocean Monarch	Hobart	Plug and Abandonment campaign	400m
12/17 – 08/18	Cooper Energy	Ocean Monarch	VIC, Australia	Completions and Sim ops with Typhoon 23	128m
03/17 – 11/17	BHP	Ocean Monarch	WA, Australia	Drilling & Completion	130m

Operating ROV's

Dates	Client	Rig/Vessel	Location	Operations	Well Depth
Falcon (Technical Support Only)					
03/18-10/18	Conoco Phillips	Noble Tom Prosser	East Timor	Drill Support	92m
05/15	HESS	Teknik Putra	Malaysia	Survey	60m
iROV VN9 (Formerly Comanche)					
11/15 – 12/15	Vietnam Navy	Tang Cang 63	Vietnam	Mobilising ROV and Training crew	Various
Triton XLX 05 and Triton XLX 06 (Manning Only)					
08/24 – 02/25	Petrofac	Sapura Constructor	Darwin	Decommissioning	250m
06/24 – 08/24	BHP	Sapura Constructor	WA, Australia	Abandonment	200m
03/24 – 04/24	Santos	Sapura Constructor	WA, Australia	Intervention	250m
01/24 – 03/24	Tui	Sapura Constructor	New Zealand	Decommissioning	150m
08/23 – 12/23	Sapura Subsea Services	Sapura Constructor	Malaysia	Construction	100m
04/23 – 06/23	Santos	Sapura Constructor	WA, Australia	Intervention	250m
02/23 – 04/23	Sapura Subsea Services	Sapura Constructor	Malaysia	Construction	100m
10/22 – 01/23	Santos	Sapura Constructor	WA, Australia	Construction	150m
4/22 – 08/22	Sapura Subsea Services	Sapura Constructor	Sarawak	Construction	55m
06/21 – 11/21	Sapura Subsea Services	Sapura Constructor	Sarawak	Construction	55m
4/21 – 5/21	Mubadala	Sapura Constructor	Thailand	Decommissioning	130m
08/20 – 9/20	PTTEP	Sapura Constructor	Sabah	Construction	>500m
05/20 – 6/20	Sapura OMV Upstream	Sapura Constructor	Sarawak	Construction	85m
02/20 – 03/20	HESS	Sapura Constructor	Malaysia	Construction	65m
11/19 – 12/19	Vermillion	SK Constructor	NW Shelf, WA	Chain Recovery	
10/19 – 11/19	Woodside	SK Constructor	NW Shelf WA	LW intervention	831m
06/19-07/19	PTTEP	SK Constructor	Darwin	LW intervention	77m
04/19 – 06/19	Cooper Energy	SK Constructor	Melbourne	LW intervention	60-70m

ROV Work Experience 2010 - 2025

Dates	Client	Rig/Vessel	Location	Operations	Well Depth
01/19-03/19	Quadrant Energy	SK Constructor	NW Shelf WA	Construction & Survey	95m
01/19 – 01/19	Sapura Energy	SK Constructor	ST Marine Shipyard, Singapore	Maintenance	-
10/18 – 12/18	Sapura Energy PCSB	SK Constructor	Malaysia	Subsea Tie In	160m
08/18 – 09/18	Sapura Energy SSB	SK Constructor	Malaysia	Subsea Tie In	160m
07/18 – 08/18	Sapura Energy MOC	SK Constructor	Malaysia	Subsea Tie In	160m
04/18 – 05/18	Sapura Energy Brunei Shell	SK Constructor	Brunei	Subsea Tie In	160m
01/18 – 03/18	Sapura Energy PTTEP	SK Constructor	Myanmar	Subsea Tie In	156m
11/17 – 12/17	Sapura Energy PTTEP	SK Constructor	Myanmar	Subsea Tie In	156m
07/17 – 07/17	SapuraKencana for PTTEP	SK Constructor	NW Shelf WA	SKUA11 flowline Connector repair	85m
04/17 – 07/17	SapuraKencana for Shell	SKConstructor	NW Shelf WA	LW Intervention	250m
02/17	SapuraKencana for Kruez	SKConstructor	Labuan, Malaysia	Survey and Dive Support	40m
10/16 – 11/16	SapuraKencana for Quadrant	SKConstructor	WA, Australia	Field Maintenance	340m-370m
09/16-10/16	SapuraKencana for Woodside	SKConstructor	WA, Australia	Decommissioning	110m - 160m
07/16-08/16	SapuraKencana for Talisman (TLO)	SKConstructor	Labuan, Malaysia	Field Maintenance	54m
03/16-04/16	SapuraKencana for Woodside	SKConstructor	NT, Australia	Construction activities	220m
01/16 – 02/16	SapuraKencana for Saipem	SKConstructor	NT, Australia	Construction activities	250m
12/15	SapuraKencana for Shell Malaysia	SKConstructor	Malaysia	Construction activities	150m
09/15 – 12/15	SapuraKencana for Quadrant (Formerly Apache Energy)	SKConstructor	WA, Australia	Construction activities and Buoy Recovery	50m
06/15 – 09/15	SapuraKencana for Technip	SKConstructor	WA, Australia	Construction activities	220 – 260m
12/12 – 05/15	SapuraKencana for Petronas	SKConstructor	Malaysia	Diver Support, Survey, Intervention & Subsea Cleaning	70m
10/14 – 11/14	SapuraKencana for Petrofac	SKConstructor	Thailand	Riser Installations	65m
07/14 – 10/14	SapuraKencana for MTSC	SKConstructor	Sakhalin, Russia	Field Installation	91m
05/14 – 06/14	SapuraKencana for Inpex	SKConstructor	NT, Australia	Mattress Installation	205m

ROV Work Experience 2010 - 2025

Dates	Client	Rig/Vessel	Location	Operations	Well Depth
05/14	SapuraKencana for Apache	SKConstructor	WA, Australia	Field Support	180m
11/13 – 4/14	SapuraKencana for BHP	SKConstructor	WA, Australia	Field Support	200m
Normand Clough renamed SapuraKencana Constructor (SKConstructor)					
10/13	SapuraClough for PTTEP	Normand Clough	Thailand	Field Support	90m
06/13 – 09/13	SapuraClough for COOEC	Normand Clough	China	Field Support	180m
06/13	SapuraClough for Petrofac	Normand Clough	Malaysia	Field Support	65m
02/13 – 05/13	SapuraClough for Origin	Normand Clough	Vic, Australia	Field Support	85m
10/12 – 01/13	SapuraClough for PTTEP	Normand Clough	NT, Australia	Field Support	163m
05/12 – 10/12	SapuraClough for MTRS	Normand Clough	Russia	Field Support	85m
04/12 – 05/12	SapuraClough for TLO	Normand Clough	Malaysia	Field Support	65m
11/19 – 12/19	Vermillion	SK Constructor	NW Shelf, WA	Chain Recovery	
10/19 – 11/19	Woodside	SK Constructor	NW Shelf WA	LW intervention	831m
Typhoon 12 and Typhoon 13 Sold to SNM (Technical Support Only)					
06/14 – Current	Sapura Navegação Marítima S.A.	Sapura Diamente	Brazil	Technical Support	2100m
05/14	Sapura Navegação Marítima S.A.	Sapura Diamente	Las Palmas	Deep Test	3050m
02/13 – 03/13	TL Offshore	DMS Seahorse Standard	Perth, WA	Deep Test	3105m
Typhoon 14 and Typhoon 15 Sold to SNM (Technical Support Only)					
09/14 – Current	Sapura Navegação Marítima S.A.	Sapura Topazio	Brazil	Technical Support	1600 – 2800m
08/14	Sapura Navegação Marítima S.A.	Sapura Topazio	Las Palmas	Deep Test	3050m
Typhoon 16 and Typhoon 17 Sold to SNM (Technical Support Only)					
02/16 – Current	Sapura Navegação Marítima S.A.	Sapura Esmerelda	Brazil	Technical Support	N/A
11/15 – 12/15	Sapura Navegação Marítima S.A.	Sapura Esmerelda	Las Palmas	Deep Test	3050m
11/15	Sapura Navegação Marítima S.A.	Sapura Esmerelda	Rotterdam	Wet Testing	TBA
Typhoon 24 and Typhoon 25 Sold to SNM (Technical Support Only)					
06/15 – Current	Sapura Navegação Marítima S.A.	Sapura Onix	Brazil	Technical Support	N/A
11/14 – 02/15	Sapura Navegação Marítima S.A.	Sapura Onix	Brazil	Technical Support	N/A

ROV Work Experience 2010 - 2025

Dates	Client	Rig/Vessel	Location	Operations	Well Depth
05/14	Sapura Navegação Marítima S.A.	Sapura Onix	Las Palmas	Wet Testing	3050m
03/14	Sapura Navegação Marítima S.A.	Sapura Onix	Rotterdam	Sea Trials	N/A
Typhoon 26 and Typhoon 27 Sold to SNM (Technical Support Only)					
02/16 – Current	Sapura Navegação Marítima S.A.	Sapura Jade	Brazil	Technical Support	N/A
01/16	Sapura Navegação Marítima S.A.	Sapura Jade	Las Palmas	Wet Testing	3050m
11/15	Sapura Navegação Marítima S.A.	Sapura Jade	Rotterdam	Sea Trials	
Typhoon 28 and Typhoon 29 Sold to SNM (Technical Support Only)					
05/16 - Current	Sapura Navegação Marítima S.A.	Sapura Rubi	Brazil	Technical Support	N/A
04/16	Sapura Navegação Marítima S.A.	Sapura Rubi	Rotterdam	Sea Trials	
ACV04 and ACV 05 (Manning)					
8/21 – 10/21	Sapura Offshore/HESS	S3000	Malaysia	Construction	80m
6/21 – 7/21	Sapura Energy/Heerema	S3000	Malaysia	Construction	70m
2/21 – 5/21	Sapura Energy	S3000	India	Construction	85m
10/21 – 1/21	Sapura Energy/Brunei Shell	S3000	Brunei	Construction	120m
06/20 – 8/20	Chevron Thailand	S3000	Thailand	Decommissioning	120m
3/20 – 4/20	Sapura Petronas Carigali	S3000	Sarawak	Construction	80m
8/19 – 11/19	Sapura Offshore	S3000	Qatar	Construction	65m
1/19 – 5/19	Sapura Offshore	S3000	India	Construction	80m
10/18 – 12/18	Sapura Energy PCSB	S3000	India	Pipelay	160m
04/18 – 5/18	Subsea 7	S3000	Vietnam	Pipelay	160m
02/18 – 03/18	Sapura Energy SSB	S3000	Sarawak	Pipelay	160m





Bibra Lake, Perth

Call +61 8 9411 6500

1 Ambitious Link
Bibra Lake, WA 6163

Postal Address: PO Box
3054, Success WA 6964

sales@tmtrov.com

Puchong, Malaysia

Call +60 3 80699000

19 Jalan TPP3
Taman Perindustrian
Putra Puchong,
Selangor, Malaysia 47130

sales@tmtrov.com

Aberdeen, Scotland

Call +44 7398 130 417

Unit 11 Greenrole Trading Estate
Howe Moss Drive Dyce,
Aberdeen
AB21 0GL, UK

sales@tmtrov.com