



**Capability Statement**

**Solutions and tooling  
for harsh environments**

## Our Customers' Challenges

# When failure isn't an option

The biggest pressure for asset owners and contractors is managing operational risk.

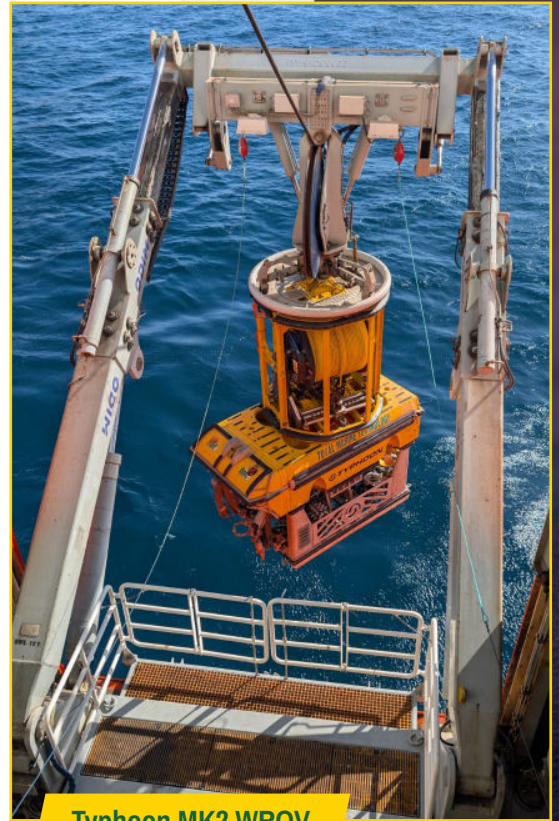
In harsh environments, even the slightest equipment failure can have catastrophic consequences threatening lives, assets, and the environment. The fear that technology and systems won't perform as they need to weighs heavily on decision-makers.

Operators are under immense pressure to ensure that their equipment is functional and reliable, even in the toughest conditions.

From remotely operated vehicles (ROVs) to automated equipment, companies demand solutions that they can trust for consistent performance.



Stab Plate Intervention



Typhoon MK2 WROV

**When reliability and safety are on the line, there is no margin for error.**



# When time is against you

The pressure builds quickly. Industries operating the essential systems for our livelihood can't afford to wait years for solutions. Delays in securing the tools and systems lead to productivity loss while creating opportunities for risk to grow.

Businesses are acutely aware of the vulnerabilities that come with waiting, and the need for agile, immediate solutions is clear - anything less feels like a gamble.

Each year, TMT designs solutions to solve these challenges, working with real equipment, real experience, and real people. **Here and now.**

***TMT designs  
solutions to  
solve challenges***





# TMT Solves

At the core of everything  
we do is one simple truth:  
TMT solves.

We're obsessed with finding the solution, pushing  
engineering to its limits to meet the demands  
of the harshest environments. With every  
project, every tool, and every solution, we solve  
challenges others find impossible.

## Our mission is clear

To deliver on our promise to solve  
through technical expertise and  
clever engineering.

## Our future vision

Bringing our experts  
together to solve harsh  
environment problems.

## Our values

Innovation drives us. We design the  
systems and tools that work for today and  
the future. Speed matters, but excellence  
defines us. And we believe in designing  
with purpose and thinking outside the box.



# About Us

Total Marine Technology has operated in the marine industry since 1999, designing and manufacturing robust ROVs and subsea intervention tooling.

Our patented systems have delivered reliable performance for decades, proving their value in harsh environments. The strength of our engineering, paired with extensive offshore experience, allows us to work closely with clients to develop systems that are practical, innovative and built for operational success.

TMT was founded on a simple but ambitious belief: world-class ROV design, manufacturing and operations could be established in Perth, Western Australia. At the time, the recognised centres of excellence were located in Europe and the United States. Challenging that convention required a sustained focus on engineering excellence and continuous innovation in product development.

That focus still defines TMT today. Achievements such as the deepest commercial ROV dive in Australia and the development of the world's smallest underwater electric torque tool reflect our commitment to pushing boundaries, improving capability, and delivering solutions that stand up to the demands of subsea operations.

## Obsessed with excellence

Excellence through everything. From engineering to servicing or in-field deployment, our team is obsessed with delivering the highest standards - because when the pressure builds, you need to know every solution is one you can trust. Every tool and solution is the product of years of clever engineering, testing and refinement. Designed to perform, no matter how harsh the environment.



Umbilical Clamp

## Solving for decades

Decades of shared problem-solving with operators, engineers and project teams have shaped our capability. We've earned our reputation by delivering reliable solutions to subsea challenges - consistently, collaboratively and with the experience that only years in the field can provide.



## Everything under **one roof**

We own projects from concept to in-field. Design, engineering, and manufacturing - it's all done here, enabling TMT to deliver faster turn-arounds. The result? Fewer contracts to manage, better control, and less operational risk.



Moon Pool Plug

## **Agile** and ready to go

We're small enough to move quickly, large enough to deliver on a global scale. In an industry where flexibility and speed matter as much as expertise, we're built to adapt. While others may be weighed down by layers of bureaucracy, we cut through the noise to provide real solutions, fast. Our team is ready to go - real people, real equipment, real experience - here and now.



# ROV Operations

ROV operations sit at the core of TMT. The experience gained offshore informs our product development and how we engineer, test and refine each system. Our operations strategy brings together the right people and the right equipment to deliver reliable ROV performance in demanding environments.

As an ROV manufacturer, we provide a training environment that builds deep technical competence. Our international workforce understands our systems from the inside out, while ongoing training ensures our offshore teams remain prepared, capable and safe. This deliberate approach to developing people supports consistent, efficient ROV operations throughout every project.

An in-house manufacturing capability allows TMT to integrate customised hardware configurations before mobilisation. This flexibility, supported by strong engineering depth, ensures each system is optimised for the specific work scope.

TMT's onshore operations team supports projects globally. Their experience in planning, integration, and coordination ensures our crews have what they need to deliver consistent ROV and tooling performance across regions and operating conditions.



# Offshore ROV Experience

TMT's offshore track record reflects the breadth of operational environments our ROV systems are built to handle.

TMT Offshore ROV experience includes

## Drilling Support

Our largest work scope segment, supported by ongoing technology development to expand ROV functionality in drilling operations

## Subsea Completions

Active in subsea tree installation since 2001. TMT is a leader in remote pressure and flow measurement systems for SST latch and test intervention.

## Field Intervention

Broad intervention experience across multiple ROV systems, including specialised tooling for marine growth removal and valve operation affected by calcareous buildup.

## Pipelay Barge Support

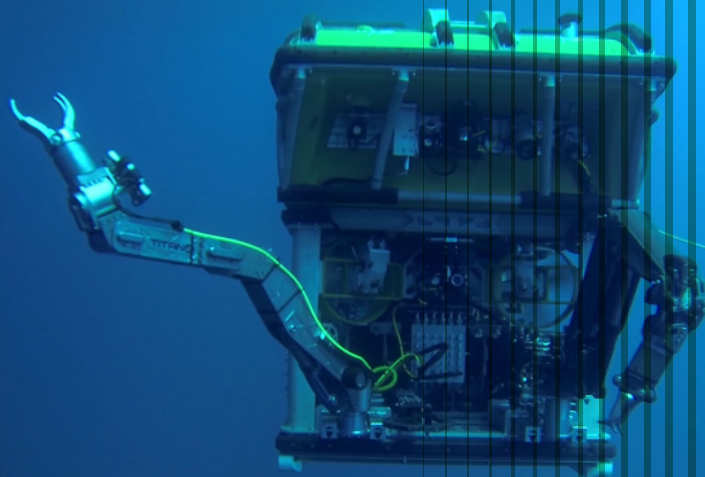
Operation of single and dual ROV systems across pipelay barges in the Asia region, supported by in-house ROV-operated shackle and hook designs for crossing deployments.

## Field Construction

Long-term contracts with vessel-based ROVs performing multi-role construction tasks, often requiring simultaneous ROV operations from the same vessel.

## Field Abandonment

Part of the team delivering Australia's largest field abandonment exercise. TMT developed over 40 active and contingent tooling options for the wellhead removal phase.



# ROV Systems Operated by TMT

| ROV System Name | Manufacturer | Classification      | Power                      | Depth Rating | Number of ROV Systems |
|-----------------|--------------|---------------------|----------------------------|--------------|-----------------------|
| LBV 150-4       | Seabotics    | Suitcase            | Electric                   | 150m         | 2                     |
| LBV 300-6       | Seabotics    | Suitcase            | Electric                   | 300m         | 1                     |
| Navigator       | TMT          | Work Class          | Electric and Hydraulic HPU | 600m         | 1                     |
| Nomad           | TMT          | Pendulum Cork Class | Hydraulic 100HP            | 600m         | 3                     |
| Scorpio SeaRay  | Ametek/TMT   | Light Work Class    | Hydraulic 100HP            | 600m         | 1                     |
| Triton 1        | Perry        | Work Class          | Hydraulic 125HP            | 1000m        | 1                     |
| Triton XLR      | Perry        | Heavy Work Class    | Hydraulic 150HP            | 3000m        | 1                     |
| Triton XLS      | Perry        | Work Class          | Hydraulic 125HP            | 1000m        | 1                     |
| Triton XLX      | Perry        | Heavy Work Class    | Hydraulic 150HP            | 4000m        | 1                     |
| Typhoon MK1     | TMT          | Heavy Work Class    | Hydraulic 100HP            | 2000m        | 3                     |
| Typhoon MK2     | TMT          | Heavy Work Class    | Hydraulic 150HP            | 3000m        | 8                     |
| Total ROVs      |              |                     |                            |              | 23                    |



# Case Study

## 4-Year ROV Campaign on Australia's North West Shelf

TMT's Typhoon ROV systems log over 9,000 dive hours in milestone offshore campaign

### A long-term campaign built on trust and uptime

From early 2020 to late 2024, TMT supported a major drilling campaign off the North West Coast of Australia – one of the most enduring offshore efforts in recent years.

Despite a global pandemic and shifting operational conditions, TMT's work class ROV systems delivered consistent performance across the four-year campaign. With over 9,000 dive hours and an uptime exceeding 98%, the project is a testament to the durability of the Typhoon ROV and the resilience of the teams behind it.

### 3 systems, 4 years, 9000+ hours

- Campaign duration: 4 years
- ROVs deployed: 3 x Typhoon Work Class ROVs
- Dive hours logged: 9,000+
- Uptime across systems: >98%

When your subsea scope stretches across multiple years, trust in your technology and your team is non-negotiable.

Throughout this time, the Typhoon ROV systems operated in varied and demanding underwater conditions, handling everything from deep inspections to tooling interventions with consistent reliability. The campaign demonstrated the flexibility of TMT's technology to adapt across a range of subsea tasks without compromising efficiency.

### Proven capabilities, project after project

TMT's role extended beyond simply deploying reliable equipment. Throughout the campaign, our offshore and onshore teams worked side-by-side with the client to deliver custom solutions, adapting quickly to new scopes and changing site requirements. This responsiveness showed our ability to stay quick and nimble, even within large-scale, long-term operations.

As scopes evolved, TMT developed several tailored modifications to meet the client's operational needs. These included adjustments to ROV tooling, mission planning support, and rapid response engineering consultations between offshore operators and the engineering team back onshore.

**When your subsea scope stretches across multiple years, trust in your technology and your team is non-negotiable.**

## How TMT solved it

- **Typhoon ROV reliability:** Minimal downtime, maximum output.
- **Onshore support:** Proactive logistics and systems oversight.
- **Offshore adaptability:** Skilled operators and technicians delivering hands-on success.
- **COVID resilience:** Maintained uptime and staffing despite complex global restrictions.

From the early mobilisation in 2020 through to the final dives in 2024, TMT brought deep technical knowledge and unwavering commitment, no matter what surfaced along the way.

Maintaining momentum during the height of the COVID-19 pandemic was no small feat. Ongoing crew changes, border issues, and supply chain constraints tested every part of the operation. The team's ability to plan ahead and adapt quickly kept the project moving at pace across every layer of TMT's operations.

## A quiet achievement, delivered with confidence

This wasn't a headline-grabbing campaign. But over four years, it quietly demonstrated exactly what makes TMT a trusted partner: technically excellent systems, operational reliability, and a mindset built for long-game success. It also showed the practical value of staying focused on the work, backing our clients, and solving complex engineering problems without making noise about it.

In high-stakes challenges where continuity matters most, TMT solves. This four-year effort is now part of a growing legacy of long-duration subsea support programs that prove the value of combining proven technology with responsive service. As operators face increasing pressure to do more with less offshore, campaigns like this show how reliability, adaptability, and expert planning make the difference between delays and delivery.





# Subsea Engineering

## Engineering

TMT's engineering team brings together senior mechanical, electrical, structural, hydraulic, naval architecture, electronics, and software specialists. Building on our ROV design capability, we have expanded into a broad range of subsea tooling and systems. Our goal is to engineer solutions that reduce risk, shorten task time, or introduce new capabilities at depths of up to 6000 m.

All engineering work is delivered in accordance with relevant Australian and international standards. We provide custom engineering from our design and manufacturing facilities, giving us full control from concept through to delivery. This integrated approach allows us to fabricate systems to precise client requirements. Our long-term success comes from the ability to innovate and apply technology in ways that produce robust, reliable, fit-for-purpose systems that solve real operational problems.



### Mechanical Engineering

Our mechanical engineers design and develop equipment in line with client requirements and follow each product through manufacturing to final delivery. This continuity ensures technical accuracy and consistent system performance.



### Electrical and Electronics

The electrical engineering team continuously refines the electrical architecture of our systems to improve efficiency, reliability, and response. Their work supports the performance and durability of our ROVs and subsea tooling.



### Naval Architecture and Structural Engineering

Our naval architecture and structural specialists ensure all systems meet TMT's high engineering standards and are fit for purpose in harsh operating environments.



### Software and Simulation

TMT develops its own software and simulation tools in-house. This ensures our control systems, interfaces, and simulators are tailored to our equipment and the operational conditions we expect to encounter. Simulation also allows our teams to prepare for complex manoeuvres in a safe, controlled environment.

# Tooling

TMT has built a strong reputation in subsea tooling since 2002. Our systems are designed, manufactured, serviced and operated in the field by our own teams, giving us direct insight into how they perform in harsh environments. This experience has shaped a tooling portfolio that supports intervention, completions, drilling, survey and general field operations. We also hold several patents in ROV design, pipeline inspection, and underwater density measurement, reflecting our ongoing commitment to innovation and technology development.

TMT maintains an active research and development program focused on improving subsea task efficiency and intervention capability.

Dedicated engineering teams continue to advance our tooling range, evolving existing systems and developing new ones. Our strength lies in integrating software and electronic control systems with dynamic hydraulic and mechanical hardware. This combination gives TMT all the core capabilities required to deliver tooling projects from initial concept to deployment on the seafloor.





# Well Services & Automation

## Well Services

With decades of expertise, we know how to efficiently handle the most complex decommissioning projects. We manage risk at every stage using proven methods to ensure safe, reliable and environmentally responsible well abandonment.

### AXE Cutting System

A single-pass, environmentally friendly tool designed to sever wellheads at the seabed. The AXE delivers precision and speed, minimising downtime and controlling risk during decommissioning.

### Riserless Light Well Intervention

This innovative method eliminates the need for a marine riser, offering a faster and more cost-effective solution for well interventions. RLWI keeps operations smooth and agile.

### Cement Injection Tool

The final step in well abandonment, this tool combines perforating, pressure monitoring, and cement plug placement to ensure the well is safely and securely sealed.

**23**

**Years of AXE in Service**

**117**

**Successful subsea wellhead & pile severances**

**0**

**Wellheads left behind**

## Automation

We deliver reliable, intelligent systems that improve safety, efficiency and capability. Our automated equipment is designed to minimise human exposure to dangerous situations.

With real-time monitoring and control, TMT's automation solutions improve in-field productivity and efficiency, enabling operations to expand their capabilities to keep pace with operational demands.

Examples are Remotely Operated Vehicles (ROV) replacing divers, CobraJet Descale Rig removing humans from hazardous tank operations, AirLync to share real-time information ship-to-ship and ship-to-shore for accurate decision making, DataLync Tree Mimic Software to capture and analyse subsea tree information without the need for manual input and DriveTrack Vision to accurately record and annotate subsea operations.

# Case Study

## Australia's Largest Riserless Light Well Intervention Decommissioning Project

TMT and Sapura Energy Australia successfully completed phase 1 of a historic offshore decommissioning campaign.

### The challenge: Protect the environment by suspending legacy oil wells

When our client set out to secure seven legacy oil wells off the Australian coast, the scale and sensitivity of the task demanded more than just capable technology. It called for a partner with proven capabilities, deep offshore expertise, and an unwavering commitment to safety and sustainability.

TMT solved it.

Partnering with Sapura Energy Australia, TMT delivered Australia's largest-ever Riserless Light Well Intervention (RLWI) decommissioning campaign – a 156-day offshore operation that not only met but exceeded environmental and technical expectations.

### What made this project exceptional?

- 156 continuous days offshore.
- 7 wells safely secured with temporary downhole barriers.
- Largest LWI decommissioning project in Australian history.
- TMT's biggest project of the year.
- From start to finish, this was a landmark achievement that raised the bar for what's possible in offshore decommissioning.

From the start, this was a landmark achievement that raised the bar for what's possible in offshore decommissioning.

### TMT's role: technically excellent, from concept to operations

TMT supplied our proprietary Riserless Light Well Intervention system and operated dual Remotely Operated Vehicles (ROVs) onboard the DSV Sapura Constructor. But tools alone don't drive results.

What set phase 1 of this project apart was TMT's highly skilled specialists who know what works in the field, and how to make it happen under pressure.

#### Our contributions included:

- End-to-end engineering support through all operational phases.
- Deployment and management of twin ROV systems.
- High-reliability LWI tools designed for extreme offshore conditions.

From initial planning, TMT worked **concept to operations**, ensuring nothing was left to chance.



## It was a people-powered success

Behind every system was a team driven by belief, ingenuity, and grit.

### TMT's entire organisation came together:

- Finance ensured seamless vendor coordination.
- Logistics secured safe and timely movement of critical equipment.
- ERP systems held strong under 24/7 pressure.
- Our Malaysian team supplied key personnel to support frontline roles.
- Staff across the business volunteered their time after hours to keep operations moving.

Despite a lean headcount, our team proved what's possible when you're quick and nimble, focused, and all-in.

## Navigating complexity with confidence

Every decommissioning project brings unique challenges, and this was no exception. But where others might stall, TMT leans in.

Our response was rooted in:

- Deep domain knowledge.
- Strong cross-partner relationships.
- A culture of high-performance execution.
- A shared belief that solving hard problems is what we do best.

## Leaving the ocean better than we found it

This project isn't just about making old infrastructure safe – it's about protecting the marine environment and advancing sustainable decommissioning practices.

By using Australian-developed technology, TMT is helping safeguard the marine environment and reinforcing Australia's role as a leader in responsible offshore energy practices.

## The result? A new benchmark for decommissioning in Australia

Phase 1 of this campaign showed what's possible when technology, teamwork, and trust come together. It set new standards for complexity, collaboration, and care – and solidified TMT's place as a leader in the offshore energy space.

In moments where technical certainty and environmental care must go hand-in-hand, TMT solves.



# Equipment

## Electric Smart Torque Tool

The Electric Smart Torque Tool (ESTT) demonstrates TMT's capability in solving the control, accuracy and deployment challenges traditionally associated with hydraulic torque tools. By replacing hydraulic actuation with a fully electric system, TMT developed a lighter, smaller tool with lower power demand, while delivering torque accuracy and repeatability that hydraulics cannot match. The result is a system that operates reliably from a wider range of electric and hydraulic ROVs, reducing vessel time and operating costs without compromising power or subsea performance.

Building on more than a decade of proven field use, the latest Mk3 advances the platform with onboard compensation, improved heat management, colour-coded connections, DataLync® integration and air-freight-ready cases for faster mobilisation. Qualified to 3,000 MSW and adopted across global offshore projects, the ESTT provides precise, software-governed torque control for long valve runs and low-torque tasks where accuracy is critical. It reflects TMT's strength in delivering technically excellent, practical solutions built for harsh environments.



## Typhoon MK4

The Typhoon MK4 ROV is the latest evolution in TMT's proven Typhoon series. It delivers significantly improved performance across demanding intervention and survey tasks while maintaining the reliability the platform is known for.

The system is compatible with modern survey technologies, including ROVINS, sub-bottom profilers and multibeam sonars. Designed and built in Australia, the Typhoon MK4 offers a 6000 m capability and can be configured to suit specific operational requirements.



### Operational Variants

#### Research

- 6000 m depth rating
- 75 hp (95 hp max)

#### Submarine Intervention

- 1000 m depth rating
- 160 hp (200 hp max)

#### Oil and Gas

- 3000–4000 m depth rating
- 125 hp (150 hp max)

## Hot Tap Tools

TMT's Hot Tap Tools (HTT) clamp, seal and create orifices in rigid pipelines and flowlines in a single operation while the line remains pressurised. Perforation produces no swarf, and the coupon remains attached for controlled retrieval.

Two variants are available: a rigid-buoyancy model for fixed submerged weight and a version with attachment points for inflatable buoyancy such as lift bags. Both operate identically, with geometric differences based on application constraints.

Originally designed for horizontal seabed spools, the HTT can be deployed on pipework in any orientation.





# Equipment

## ROV ½" Hot Tap Tool

The TMT ½" Hot Tap Tool (HTT) is designed to create a new flow path within an existing hydraulic system by acting as a T-piece in the current tubing arrangement. The tool pierces the tubing without generating swarf or introducing contamination into the hydraulic system. It also allows the operator to pressure-test the hydraulic pipe seal before beginning the hot tapping operation. The tool can be configured to suit specific customer requirements such as tube size and pressure rating.

## Marine Growth Covers (MGCs)

TMT designs and manufactures ROV-deployable Marine Growth Covers (MGCs) using robust, lightweight materials to protect subsea receptacles from biofouling, corrosion and inorganic deposits. All covers are fitted with ROV-suitable handles and can incorporate O-rings or nitrile seals for improved sealing and retention.

The covers fit into or over the receptacle, limiting seawater flow to reduce marine growth and minimise cleaning before tool deployment. Sacrificial copper inserts further inhibit corrosion and biofouling. All TMT MGCs are designed for a subsea service life of more than 40 years.

The range includes Class 1–5, ISO Linear Types A and B and Type B hot stabs, with custom options\* such as Tronic EFL, FLX, Siamese Class 1–4, Tubing Head Spool, Low Torque Interface, Vetco Bucket and Vetco Gray Type 72A. All MGCs are engineered and built in Australia. \*Customised MGCs are subject to minimum order quantities.



## Subsea Intervention Device (SID)

The Subsea Intervention Device (SID) is the core of TMT's RLWI capability. It is a modular subsea lubricator package with an integrated electro-hydraulic control system, capable of operating on both horizontal and vertical trees and taking tree control when required.

**The SID enables slickline and electric line tools to enter live wells to perform:**

- Plug installation and removal
- Mechanical valve stroking
- PLT/MPLT logging
- Perforating, punching and cutting
- Milling and debris removal
- Gauge and valve replacement

It provides fast access to the wellbore for data acquisition, valve remediation, intervention and maintenance, supporting both scheduled and emergency subsea well work.

Paired with SKWS's Vessel Deployment System (VDS) or Intervention Compensation System (ICS), the SID can be deployed from a range of vessels of opportunity, reducing reliance on specialist rigs and enabling rapid, cost-effective mobilisation.

Use of the SID helps minimise production deferment and supports improved reserves recovery through timely intervention and maintenance.

# Health, Safety, Environment and Quality (HSEQ)

Health, Safety, Environment and Quality management is central to TMT's operations. The personal health and safety of our people is our first priority, followed by the protection of the environment and company property. All employees are expected to take personal responsibility for safe work practices and to maintain high standards of service quality. We also encourage a healthy working environment and strong environmental awareness across all activities.

TMT's HSEQ Management System is built on internationally recognised ISO standards and is certified by DNV to the following:

**Occupational Health and Safety ISO 45001:2018**

**Environment ISO 14001:2015**

**Quality ISO 9001:2015**



# Our strength is our people

When facing complex challenges in harsh environments, you need more than products. You need a team that understands the stakes and has the expertise to deliver. Our engineers and technicians work to a shared goal: solve the problem.



**Paul Colley**  
CEO



**Tommy Adebayo**  
Manager - HSEQ



**Mark de Castro**  
Manager - Well Services



**Simon Rattray**  
Manager - Technical  
Sales UK



**Owen Hetherington**  
Manager - Operations



**Regan Ax**  
Manager - Regional  
Operations Brazil



**Malte Duering**  
Manager - Mechanical  
Engineering



**Saifulhak (Saiful)**  
Manager - Technical  
Sales Malaysia



**Jeremy Dobra**  
Manager – Electrical /  
Electronic Engineering



**Mark Harris**  
Manager - Technical Sales

**TMT's systems and solutions are deployed across the globe to solve harsh environment challenges.**

More than **41 engineering tasks** and **22 projects** are in action currently, helping clients improve their in-field capabilities.



AXE Wellhead Severance



Subsea Intervention Device



Typhoon MK4 WROV



CobraJet Descale Rig



MK4 Control Desk

# Appendix

ROV Work Experience 2010 - 2025





# ROV Work Experience 2010 - 2025

## Heavy Duty Work Class ROV's

| Dates               | Client                             | Rig/Vessel      | Location             | Operations                 | Well Depth |
|---------------------|------------------------------------|-----------------|----------------------|----------------------------|------------|
| <b>Nomad 5</b>      |                                    |                 |                      |                            |            |
| 03/12 – 08/14       | ConocoPhillips                     | Ocean Legend    | NW Australia         | Drill Support              | 450 - 560m |
| 12/10 – 01/11       | AGR for Japan Energy               | Ocean Epoch     | NW Australia         | Drilling and Completion    | 132m       |
| 02/09 – 12/10       | BHP Billiton                       | Ocean Epoch     | NW Australia         | Completions                | 200 - 630m |
| <b>Nomad 6</b>      |                                    |                 |                      |                            |            |
| 12/11 – 05/14       | Songa                              | Songa Venus     | Malaysia and Vietnam | Drill Support              | 90 - 300m  |
| 01/11 – 05/11       | TOTAL E&P                          | Songa Venus     | WA, Australia        | Drill Support              | 108m       |
| 11/10 – 01/11       | ADA for MEO Australia              | Songa Venus     | WA, Australia        | Drill Support              | 425m       |
| 02/10 – 10/10       | Shell Development Aust.            | Songa Venus     | WA, Australia        | Drill Support              | 275m       |
| <b>Nomad 7</b>      |                                    |                 |                      |                            |            |
| 08/13 – 10/14       | Songa                              | Songa Mercur    | Vietnam              | Drill Support              | 270m       |
| 10/12 – 05/13       | Songa                              | Songa Mercur    | Cuba                 | Drill Support              | 408m       |
| 12/11 – 06/12       | Songa                              | Songa Mercur    | Malaysia             | Drill Support              | 253m       |
| 06/11 – 10/11       | Drillquip and Gazflot              | Songa Mercur    | Russia               | Drill Support              | 210m       |
| 11/10 – 02/11       | ENI China                          | Songa Mercur    | China                | Drill Support              | 106m       |
| 06/10 – 11/10       | DrillQuip / Shelfot                | Songa Mercur    | Russia               | Drill Support              | 213m       |
| 11/09 – 01/10       | AGR for Oilex                      | Songa Mercur    | NT, Australia        | Drill Support              | 131m       |
| <b>Triton XLR06</b> |                                    |                 |                      |                            |            |
| 1/22 – 12/22        | SSS/Shell Sarawak/PTTEP            | Sapura Jane     | Sabah/Sarawak        | IRM                        | <1000m     |
| 01/21 – 12/21       | Shell Sarawak                      | Sapura Jane     | Sabah/Sarawak        | IRM                        | <1000m     |
| 04/19 – 12/20       | Shell Sarawak                      | AT300           | Sabah/Sarawak        | IRM                        | <1000m     |
| 5/18 -6/18          | SSS and PTTEP                      | Crest Hydra     | Myanmar              | IRM                        | 120m       |
| 3/18 – 4/18         | SSS and Petronas Caragali,         | Sapura Conquest | Terengganu           | FPSO inspection            | 100m       |
| 08/17 – 12/17       | Sapura Kencana Energi Cozumlerj AS | Sapura Conquest | Turkey               | Construction Pipe Crossing | 50m        |
| 03/17 – 05/17       | Sapura Energy PAN Malaysia         | SapuraConquest  | Sarawak              | IRM                        | 120m       |
| 08/14 – 02/15       | Star Energy Indonesia              | Essar Wildcat   | Indonesia            | Drilling and Completion    | 89m        |
| 09/11 – 03/14       | Conoco Philips Indonesia           | Essar Wildcat   | Indonesia            | Drilling & Completion      | 85m        |
| <b>Triton XLX51</b> |                                    |                 |                      |                            |            |
| 8/22 – 12/22        | Sapura Subsea Services/Shell       | AT300           | Sabah                | IRM                        | 1000m      |



# ROV Work Experience 2010 - 2025

| Dates            | Client                                                 | Rig/Vessel        | Location             | Operations                                  | Well Depth |
|------------------|--------------------------------------------------------|-------------------|----------------------|---------------------------------------------|------------|
| 4/22 – 7/22      | McDermott                                              | Telford 25        | Myanmar              | Construction                                | 150m       |
| 03/21 – 12/21    | Shell Sarawak                                          | AT300             | Sabah                | IRM                                         | 1000m      |
| 08/20 - 01/21    | Shell Sarawak                                          | SKD Esperanza     | Sabah                | Drill Support                               | 1000m      |
| 01/18 – 07/19    | Woodside                                               | Far Seeker        | Broome               | Drill Support                               | <850m      |
| 09/17 – 10/17    | Solstad Farstad                                        | Far Statesman     | Broome               | Bambra & East Spar Inspections              | 100m       |
| 06/17 – 09/17    | McDermott                                              | Far Statesman     | Broome               | Ichthys Gas Field Development               | 240m       |
| 06/15 – 11/15    | TL Offshore and Petronas Caragali, Murphy Oil and HESS | SK2000            | Malaysia             | Pipeline Laying                             | 27 - 94m   |
| 02/15 – 05/15    | TL Offshore for Vestigo and PV                         | SK2000            | Malaysia             | Seabed /Debris Survey & Clearance           | 10 - 27m   |
| 02/14 – 10/14    | TL Offshore for ExxonMobil MOC and Lundin              | SK2000            | Malaysia             | Field Installations                         | 90 - 100m  |
| 03/12 – 09/13    | SapuraKencana for AME and ExxonMobil                   | Enterprise 3      | Malaysia             | Field Installation                          | 60 - 100m  |
| 04/12 – 12/12    | SapuraCrest for ExxonMobil and Petronas                | Enterprise 3      | Malaysia             | Field Installation                          | 93m        |
| <b>Typhoon 8</b> |                                                        |                   |                      |                                             |            |
| 02/20-10/20      | Exxon Mobil                                            | Noble Tom Prosser | Gippsland, Australia | Abandonments                                | 43m        |
| 07/18-09/18      | Conoco Phillips                                        | Noble Tom Prosser | East Timor           | Decommissioning                             | 92m        |
| 06/13 – 11/13    | OTTO Energy                                            | Ocean Patriot     | Philippines          | Drilling Support                            | 311m       |
| 08/12 – 04/13    | PTSC for Idemitsu                                      | Ocean Patriot     | Vietnam              | Drilling Support                            | 116m       |
| 06/11 – 07/12    | PTTEP                                                  | Ocean Patriot     | NT, Australia        | Completions Support and Field Abandonment   | 120 - 160m |
| 12/10 – 01/11    | Advent Energy for MEC                                  | Ocean Patriot     | NSW, Australia       | Drilling Support                            | 170m       |
| <b>Typhoon 9</b> |                                                        |                   |                      |                                             |            |
| 03/22 – 04/22    | McDermott                                              | Normand Ranger    | WA, Australia        | Construction                                | 300m       |
| 06/20 – 04/21    | Exxon Mobil                                            | MMA Leeuwin       | Bass Strait          | ROV Maintenance, Field support, Inspections | 54m        |
| 09/19 – 02/20    | Exxon Mobil                                            | Far Saracen       | Bass Strait          | Supporting Ocean Monarch                    | 2277m      |
| 08/19 – 09/19    | Cooper Energy                                          | Far Saracen       | Otway Basin          | Supporting Ocean Monarch                    | 58m        |
| 01/19 – 08/19    | Exxon Mobil                                            | Far Saracen       | Bass Strait          | Plug and Abandonment campaign               | 400m       |



# ROV Work Experience 2010 - 2025

| Dates             | Client                       | Rig/Vessel                                | Location      | Operations                              | Well Depth  |
|-------------------|------------------------------|-------------------------------------------|---------------|-----------------------------------------|-------------|
| 01/18 – 06/18     | Woodside                     | Ensco MS-01<br>(Formerly Ocean Osprey)    | WA, Australia | Drill Support                           | 1500m       |
| 07/17- 11/17      | Woodside                     | Ocean Osprey                              | WA, Australia | Drill Support                           | 153m        |
| 01/01 – 07/17     | Conoco Phillips              | Atwood Osprey                             | Darwin, NT    | Drill Support                           | 220m        |
| 07/16 – 12/16     | Woodside Australia           | Atwood Osprey                             | WA, Australia | Drilling and Completion                 | 160m        |
| 01/11 – 06/16     | Chevron Australia            | Atwood Osprey                             | WA, Australia | Drilling and Completion                 | 100 - 1200m |
| <b>Typhoon 10</b> |                              |                                           |               |                                         |             |
| 02/25 - Current   | Woodside                     | Normand Saracen                           | WA, Australia | Drill Support                           | 250m        |
| 01/22 – 11/24     | Inpex                        | Normand Saracen<br>(formerly Far Saracen) | WA, Australia | Drill Support                           | 275m        |
| 04/21 – 07/21     | Woodside                     | Far Saracen                               | WA, Australia | Completions                             | 134m        |
| 10/20-11/20       | BP                           | Far Saracen                               | WA, Australia | Drill Support                           | 300m        |
| 01/18 – 06/18     | Woodside                     | Ensco MS-1<br>(Formerly Atwood Osprey)    | WA, Australia | Drill Support                           | 1500m       |
| 07/17- 11/17      | Woodside                     | Atwood Osprey                             | WA, Australia | Drill Support                           | 153m        |
| 01/01 – 07/17     | Conoco Phillips              | Atwood Osprey                             | Darwin, NT    | Drill Support                           | 220m        |
| 07/16 – 12/16     | Woodside Australia           | Atwood Osprey                             | WA, Australia | Drilling and Completion                 | 160m        |
| 01/11 – 06/16     | Chevron Australia            | Atwood Osprey                             | WA, Australia | Drilling and Completion                 | 100 - 1200m |
| <b>Typhoon 11</b> |                              |                                           |               |                                         |             |
| 02/14 – 11/15     | Chevron Australia            | Far Shogun                                | WA, Australia | Ocean America and Atwood Osprey Support | 100 - 1200m |
| <b>Typhoon 18</b> |                              |                                           |               |                                         |             |
| 7/22 – 12/22      | Sapura Offshore/Brunei Shell | S1200                                     | Brunei        | Construction                            | 120m        |
| 4/21 – 8/21       | Sapura Offshore/TOTAL        | S1200                                     | Qatar         | Construction                            | 60m         |
| 6/20 – 1/21       | Sapura Offshore/Brunei Shell | S1200                                     | Brunei        | Construction                            | 150m        |
| 4/20 – 9/20       | Sapura Offshore              | S1200                                     | Russia        | Construction                            | 80m         |
| 1/20 – 4/20       | Sapura Offshore/ENI          | S1200                                     | Indonesia     | Construction                            | <1500m      |
| 8/19 – 11/19      | Sapura Offshore/Nippon       | S1200                                     | Sarawak       | Construction                            | 80m         |
| 05/19 – 7/19      | Sapura Offshore/GUPCO        | S1200                                     | Egypt         | Construction                            | 50m         |
| 10/18 - 11/18     | Sapura Offshore              | S1200                                     | Qatar         | Construction                            | 65m         |





# ROV Work Experience 2010 - 2025

| Dates             | Client                                    | Rig/Vessel | Location  | Operations          | Well Depth |
|-------------------|-------------------------------------------|------------|-----------|---------------------|------------|
| 09/17 – 11/17     | SapuraKencana and TLOffshore              | SK1200     | Turkey    | 36" Pipe Laying     | 57m        |
| 02/17 – 05/17     | SapuraKencana and TLOffshore              | SK1200     | India     | Construction        | 60m        |
| 07/16 – 09/16     | SapuraKencana and TLOffshore              | SK1200     | Malaysia  | Spool Tie In        | 55m        |
| 06/16 - 07/16     | Hess                                      | SK1200     | Malaysia  | Jacket Installation | 55m        |
| 03/16 – 05/16     | SapuraKencana and TLOffshore for Petronas | SK1200     | Malaysia  | Construction        | 42m        |
| 07/15 – 11/15     | SapuraKencana and TLOffshore for CPOC     | SK1200     | Malaysia  | Construction        | 60m        |
| 03/15 – 07/15     | SapuraKencana for Nam Con Son & Hess      | SK1200     | Vietnam   | Field Installation  | 100m       |
| 09/14 – 10/14     | SapuraKencana for EVA                     | SK1200     | Thailand  | Field Installation  | 59m        |
| 06/14 – 07/14     | SapuraKencana for Hereema                 | SK1200     | Russia    | Field Installation  | 35m        |
| 03/14 – 05/14     | SapuraKencana for COOEC                   | SK1200     | China     | Field Installation  | 107m       |
| <b>Typhoon 19</b> |                                           |            |           |                     |            |
| 7/22 – 12/22      | Sapura Offshore/Brunei Shell              | S1200      | Brunei    | Construction        | 120m       |
| 4/21 – 8/21       | Sapura Offshore/TOTAL                     | S1200      | Qatar     | Construction        | 60m        |
| 6/20 – 1/21       | Sapura Offshore/Brunei Shell              | S1200      | Brunei    | Construction        | 150m       |
| 4/20 – 9/20       | Sapura Offshore                           | S1200      | Russia    | Construction        | 80m        |
| 1/20 – 4/20       | Sapura Offshore/ENI                       | S1200      | Indonesia | Construction        | <1500m     |
| 8/19 – 11/19      | Sapura Offshore/Nippon                    | S1200      | Sarawak   | Construction        | 80m        |
| 05/19 – 7/19      | Sapura Offshore/GUPCO                     | S1200      | Egypt     | Construction        | 50m        |
| 10/18 - 11/18     | Sapura Offshore                           | S1200      | Qatar     | Construction        | 65m        |
| 09/17 – 11/17     | SapuraKencana and TLOffshore              | SK1200     | Turkey    | 36" Pipe Laying     | 57m        |
| 02/17 – 05/17     | SapuraKencana and TLOffshore              | SK1200     | India     | Construction        | 60m        |
| 07/16 – 09/16     | SapuraKencana and TLOffshore              | SK1200     | Malaysia  | Spool Tie In        | 55m        |
| 06/16 - 07/16     | Hess                                      | SK1200     | Malaysia  | Jacket Installation | 55m        |
| 03/16 – 05/16     | SapuraKencana and TLOffshore for Petronas | SK1200     | Malaysia  | Construction        | 42m        |
| 07/15 – 11/15     | SapuraKencana and TLOffshore for CPOC     | SK1200     | Malaysia  | Construction        | 60m        |
| 03/15 – 07/15     | SapuraKencana for Nam Con Son & Hess      | SK1200     | Vietnam   | Field Installation  | 100m       |
| 09/14 – 10/14     | SapuraKencana for EVA                     | SK1200     | Thailand  | Field Installation  | 59m        |



# ROV Work Experience 2010 - 2025

| Dates             | Client                    | Rig/Vessel                               | Location            | Operations                                       | Well Depth  |
|-------------------|---------------------------|------------------------------------------|---------------------|--------------------------------------------------|-------------|
| 06/14 – 07/14     | SapuraKencana for Hereema | SK1200                                   | Russia              | Field Installation                               | 35m         |
| 03/14 – 05/14     | SapuraKencana for COOEC   | SK1200                                   | China               | Field Installation                               | 107m        |
| <b>Typhoon 20</b> |                           |                                          |                     |                                                  |             |
| 06/22 – 9/22      | Sapura US                 | S3500                                    | Trinidad and Tobago | Pipelay                                          | 50m         |
| 09/18 – 5/20      | Sapura Energy ENI Mizton  | S3500                                    | Mexico              | Jacket/Pipelay                                   | 160m        |
| 04/18 – 06/18     | Sapura Energy SSB         | SK3500                                   | Sarawak             | Pipelay                                          | 160m        |
| 02/18 – 03/18     | Sapura Energy PTTEP       | SK3500                                   | Myanmar             | Pipelay                                          | 156m        |
| 10/17 – 12/17     | Sapura Energy PTTEP       | SK3500                                   | Myanmar             | Development                                      | 156m        |
| 08/17 – 08/17     | Sapura Energy REPSOL      | SK3500                                   | Malaysia            | Field Installation                               | 80m         |
| 07/17 – 08/17     | Sapura Energy PETRONAS    | SK3500                                   | Sarawak             | Decommissioning                                  | N/A         |
| 02/16 – 03/16     | SapuraKencana for PEMEX   | SK3500                                   | Mexico              | Pipeline Laying                                  | 28m         |
| 03/15 – 10/15     | SapuraKencana for PEMEX   | SK3500                                   | Mexico              | Pipeline Laying                                  | 28m         |
| 10/14 – 10/14     | TL Offshore               | SK3500                                   | Malaysia            | Pipeline Laying Sea Trials                       | N/A         |
| 06/14 – 07/14     | TL Offshore for Manora    | SK3500                                   | Thailand            | Survey and Monitor                               | 19m         |
| <b>Typhoon 21</b> |                           |                                          |                     |                                                  |             |
| 04/25 - Current   | Santos                    | Normand Scorpion                         | Darwin              | Drill Support                                    | 350m        |
| 01/25 – 04/25     | Normand Drift AS          | Normand Scorpion (formerly Far Scorpion) | WA, Australia       | Drill Support                                    | 100m        |
| 04/18 – 01/25     | INPEX                     | Far Scorpion                             | Broome              | ROV Maintenance and Field support for Ocean Apex | 275m        |
| 07/17 – 01/18     | INPEX                     | Far Scorpion                             | Broome              | Ichthys Gas Field Development                    | 292m        |
| 05/17 – 05/17     | ENI Australia             | Far Scorpion                             | Broome              | Maintenance                                      | 100m        |
| 02/17 – 04/17     | McDermott                 | Far Scorpion                             | Broome              | Ichthys Gas Field Development                    | 100m - 235m |
| 08/15 – 1/16      | Vietgazprom               | Deepsea Metro 1                          | Vietnam             | Construction                                     | 1200m       |
| 12/14 – 01/15     | Jan De Nul                | Joseph Plateau                           | WA, Australia       | Mattress Laying                                  | 70m         |
| <b>Typhoon 22</b> |                           |                                          |                     |                                                  |             |
| 03/20 – 11/24     | Inpex                     | Noble Deliverer                          | WA, Australia       | Ichthys Gas Field Development                    | 235m–275m   |
| 01/15 – 08/19     | INPEX                     | Ensco 5006                               | WA, Australia       | Drilling, Completion and Drill Support           | 240m        |



# ROV Work Experience 2010 - 2025

| Dates             | Client                                   | Rig/Vessel    | Location                  | Operations                              | Well Depth    |
|-------------------|------------------------------------------|---------------|---------------------------|-----------------------------------------|---------------|
| <b>Typhoon 23</b> |                                          |               |                           |                                         |               |
| 04/21 – Current   | Santos                                   | Valaris MS-1  | WA, Australia             | Drill Support                           | 340m – 370m   |
| 01/21 – 03/21     | Valaris MS-1                             | Valaris MS-1  | Singapore                 | Mobilisation                            | -             |
| 10/19 – 01/20     | Exxon Mobil                              | Ocean Monarch | Bass Strait               | Drilling, Completions                   | 2277m         |
| 08/19-09/19       | Cooper Energy                            | Ocean Monarch | Otway Basin               | Drilling                                | 58m           |
| 08/18 – 08/19     | Exxon Mobil                              | Ocean Monarch | Bass Strait               | Drilling, Completions and Drill Support | 359-665m      |
| 01/18 – 08/18     | Cooper Energy                            | Ocean Monarch | VIC, Australia            | Drilling and Completions                | 125m          |
| 03/17 – 11/17     | BHP                                      | Ocean Monarch | WA, Australia             | Drilling and Completion                 | 130m          |
| 05/16 – 01/17     | Quadrant Energy (Formerly Apache Energy) | Ocean Monarch | WA, Australia             | Drilling and Completion                 | 140m          |
| 04/16 – 05/16     | Hess Exploration                         | Ocean Monarch | WA, Australia             | Drilling                                | 180m          |
| 07/15 – 04/16     | Quadrant Energy (Formerly Apache Energy) | Ocean Monarch | WA, Australia             | Drilling and Completion                 | 140m          |
| <b>Typhoon 30</b> |                                          |               |                           |                                         |               |
| 07/21 – 10/24     | Total Energy                             | Ensco DS-10   | Nigeria, West Africa      | Drilling & Completions                  | 1200m – 1400m |
| 12/17 – 07/21     | Shell Nigeria                            | Ensco DS-10   | Nigeria, West Africa      | Workovers, Completions & Abandonments   | 1020m         |
| 12/16 – 07/17     | INPEX                                    | Far Shogun    | WA, Australia             | Ensco 5006 Support                      | 240m          |
| 11/15 – 07/16     | Chevron Australia                        | Far Shogun    | WA, Australia             | Atwood Osprey Support                   | 100 - 1200m   |
| <b>Typhoon 31</b> |                                          |               |                           |                                         |               |
| 04/25 – 07/25     | Jadestone Energy                         | Valaris 247   | Darwin                    | Drilling & Completions                  | 80m           |
| 04/20 – 07/22     | Beach Energy                             | Ocean Onyx    | South-West Coast Victoria | Drilling & Completions                  | 70m           |
| 12/17 – 04/19     | Shell Nigeria                            | Ensco DS-10   | Nigeria, West Africa      | Workovers and Completions               | 1020m         |
| 10/17 – 11/17     | Sapura Energy PTTEP                      | SK3500        | Myanmar                   | Development                             | 156m          |
| 08/17 – 08/17     | Sapura Energy REPSOL                     | SK3500        | Malaysia                  | Field Installation                      | 80m           |
| 03/16 – 04/16     | Quadrant Energy (formerly Apache Energy) | Tom Prosser   | WA, Australia             | Well Abandonment                        | 30m           |





# ROV Work Experience 2010 - 2025

## Medium Duty Work Class ROV's

| Dates                  | Client                                   | Rig/Vessel       | Location       | Operations                               | Well Depth |
|------------------------|------------------------------------------|------------------|----------------|------------------------------------------|------------|
| <b>Nomad Navigator</b> |                                          |                  |                |                                          |            |
| 01/18 – 08/18          | Cooper Energy                            | Far Saracen      | VIC, Australia | Support vessel for Ocean Monarch         | 68m        |
| 12/17 – 12/17          | Focus Subsea                             | Mermaid Cove     | WA, Australia  | Macedon EDL Install                      | 180m       |
| 11/15 – 10/16          | Quadrant Energy (formerly Apache Energy) | Tom Prosser      | WA, Australia  | Survey's                                 | 95 - 100m  |
| 11/15 – 11/15          | Vermillion                               | Tom Prosser      | WA, Australia  | Seabed Survey                            | 60m        |
| 12/14 – 12/14          | Mobilisation for Apache                  | Tom Prosser      | Singapore      | Drill Support                            | -          |
| 03/14 – 05/14          | Noble Corporation                        | Clyde Boudreaux  | WA, Australia  | UWILD Hull Inspection and Debris Removal | 20m        |
| 07/13 – 01/14          | ENI Australia                            | Ensco 104        | NT, Australia  | Drill support                            | 110m       |
| 10/11 – 07/13          | Apache                                   | Ensco 104        | WA, Australia  | Drilling and Completion                  | 45m        |
| 09/11 – 09/11          | Seascapes for Husky Oil                  | COSL BOSS        | Indonesia      | Drill Support                            | 95m        |
| 11/10 – 08/11          | Seascapes for Kangean Energy             | COSL BOSS        | Indonesia      | Completions                              | 93m        |
| <b>Scorpio 8</b>       |                                          |                  |                |                                          |            |
| 9/22 – 11/22           | S2/Mubadala                              | Executive Valour | Malaysia       | IMR                                      | 140m       |
| 4/22 – 6/22            | Sapura Offshore/Hess                     | S2000            | Malaysia       | Construction                             | 80m        |
| 05/20 – 10/21          | Sapura Offshore                          | S3500            | Taiwan         | Wind Farm Installation                   | 50m        |
| 09/18 – 2/19           | Sapura Energy for B127                   | SK900            | India          | Field Maintenance                        | 55m        |
| 11/17 – 05/18          | Sapura Energy for B127                   | SK900            | India          | Field Maintenance                        | 55m        |
| 02/17 – 05/17          | Sapura Energy for B127                   | SK900            | India          | Field Maintenance                        | 55m        |
| 09/16 – 02/17          | Sapura Energy for VASAI                  | SK900            | India          | Field Maintenance                        | 55m        |
| 01/16 – 05/16          | TL Offshore for VASAI                    | SK900            | India          | Field Maintenance                        | 55m        |
| 06/15 – 11/15          | TL Offshore for CPOC                     | SK900            | Malaysia       | Pre-commissioning field                  | 60m        |
| 02/15 – 06/15          | TL Offshore for PT Gas Solutions         | SK900            | Indonesia      | Pipelay                                  | 96m        |
| 01/14 – 03/14          | SapuraKencana for TLO and Mubadala       | SK2000           | Thailand       | Field Installation                       | 110m       |



# ROV Work Experience 2010 - 2025

| Dates              | Client                                       | Rig/Vessel      | Location         | Operations                         | Well Depth |
|--------------------|----------------------------------------------|-----------------|------------------|------------------------------------|------------|
| 08/13 – 10/13      | SapuraKencana for PCVL and Diamond Offshore  | QP2000          | Vietnam          | Field Installation                 | 48m        |
| 03/13 – 08/13      | SapuraKencana for AME and Murphy Oil         | QP2000          | Malaysia         | Field Installation                 | 55m        |
| 02/11 – 11/12      | SapuraCrest for Shell Sarawak and Petronas   | QP2000          | Malaysia         | Field Installation                 | 81m        |
| 02/10 – 01/11      | SapuraCrest for Shell Sarawak and Murphy Oil | Enterprise 111  | Malaysia         | Field Installation                 | 83m        |
| <b>Triton 1</b>    |                                              |                 |                  |                                    |            |
| 07/18 – 09/18      | Shell                                        | YP              | Russia           | Drilling Support                   | 120m       |
| 10/17 – 12/17      | Sapura Energy PTTEP                          | SK3500          | Myanmar          | Pipelay                            | 156m       |
| 02/17 – 06/17      | Sapura Energy PAN Malaysia                   | LTS3000         | Malaysia         | Pipeline and Riser                 | 94m        |
| 12/15 – 04/16      | TL Offshore for Vasai                        | LTS3000         | India            | Field Installation                 | 70m        |
| 12/15 – 04/16      | TL Offshore for PCSB                         | LTS3000         | India            | Field Installation                 | 65m        |
| 08/15 – 11/15      | TL Offshore                                  | LTS3000         | Malaysia         | Construction                       | 69m        |
| 06/15 – 07/15      | TL Offshore for Hess                         | LTS3000         | Malaysia         | Conductor Installation             | 55m        |
| 11/14 – 05/15      | L & T Sapura for BGEPIL                      | LTS3000         | India            | Platform and Pipeline Installation | 60m        |
| 02/14 – 03/14      | TL Offshore for Petronas, MOC and Hoegh LNG  | LTS3000         | Malaysia         | Field Installation                 | 23 - 80m   |
| 03/13 – 10/13      | TL Offshore for Murphy Oil                   | LTS3000         | Malaysia         | Field Installation                 | 30m        |
| 02/12 – 10/12      | MPRIL E&P                                    | Doo Sung        | Myanmar          | Drilling Support                   | 210m       |
| 05/11 – 09/11      | Drillquip for Gazflot                        | Doo Sung        | Sakhalin, Russia | Drilling Support                   | 205m       |
| <b>Triton XL11</b> |                                              |                 |                  |                                    |            |
| 12/12 – 07/13      | Songa                                        | Olympic Octopus | Cuba             | Drill Support                      | 100 - 400m |



# ROV Work Experience 2010 - 2025

## Inspection Class ROV's

| Dates              | Client                   | Rig/Vessel           | Location       | Operations                                                    | Well Depth               |
|--------------------|--------------------------|----------------------|----------------|---------------------------------------------------------------|--------------------------|
| <b>LBV 150 ROV</b> |                          |                      |                |                                                               |                          |
| 11/10 – 12/16      | ConocoPhillips Australia | Various              | NT, Australia  | Monitor REF, Inspection, Hull Survey.                         | Various up to 100m       |
| <b>LBV 300 ROV</b> |                          |                      |                |                                                               |                          |
| 03/15 – 04/15      | HESS                     | Vanessa 17           | Malaysia       | Survey                                                        | 60m                      |
| 10/12 – 12/12      | TLO                      | QP2000               | Malaysia       | Monitor construction installation activities.                 | Various depths up to 80m |
| <b>Tiger ROV</b>   |                          |                      |                |                                                               |                          |
| 05/21 – 07/25      | Santos                   | Valaris MS-1         | WA, Australia  | Assist with IWOCs Subsea control panel recovery & BOP Unlatch | 340m – 370m              |
| 11/20 – 01/21      | Exxon Australia          | MMA Leeuwin          | VIC, Australia | Platform Inspection Workscope                                 | 500m                     |
| 11/19 – 12/19      | UTEC Survey              | MV Offshore Solution | Darwin         | Pre-engineering Surveys                                       | 240m                     |
| 01/19 – 08/19      | Exxon Mobil              | Ocean Monarch        | Hobart         | Plug and Abandonment campaign                                 | 400m                     |
| 12/17 – 08/18      | Cooper Energy            | Ocean Monarch        | VIC, Australia | Completions and Sim ops with Typhoon 23                       | 128m                     |
| 03/17 – 11/17      | BHP                      | Ocean Monarch        | WA, Australia  | Drilling & Completion                                         | 130m                     |





# ROV Work Experience 2010 - 2025

## Operating ROV's

| Dates                                                 | Client                 | Rig/Vessel         | Location      | Operations                       | Well Depth |
|-------------------------------------------------------|------------------------|--------------------|---------------|----------------------------------|------------|
| <b>Falcon (Technical Support Only)</b>                |                        |                    |               |                                  |            |
| 03/18-10/18                                           | Conoco Phillips        | Noble Tom Prosser  | East Timor    | Drill Support                    | 92m        |
| 05/15                                                 | HESS                   | Teknik Putra       | Malaysia      | Survey                           | 60m        |
| <b>iROV VN9 (Formerly Comanche)</b>                   |                        |                    |               |                                  |            |
| 11/15 – 12/15                                         | Vietnam Navy           | Tang Cang 63       | Vietnam       | Mobilising ROV and Training crew | Various    |
| <b>Triton XLX 05 and Triton XLX 06 (Manning Only)</b> |                        |                    |               |                                  |            |
| 08/24 – 02/25                                         | Petrofac               | Sapura Constructor | Darwin        | Decommissioning                  | 250m       |
| 06/24 – 08/24                                         | BHP                    | Sapura Constructor | WA, Australia | Abandonment                      | 200m       |
| 03/24 – 04/24                                         | Santos                 | Sapura Constructor | WA, Australia | Intervention                     | 250m       |
| 01/24 – 03/24                                         | Tui                    | Sapura Constructor | New Zealand   | Decommissioning                  | 150m       |
| 08/23 – 12/23                                         | Sapura Subsea Services | Sapura Constructor | Malaysia      | Construction                     | 100m       |
| 04/23 – 06/23                                         | Santos                 | Sapura Constructor | WA, Australia | Intervention                     | 250m       |
| 02/23 – 04/23                                         | Sapura Subsea Services | Sapura Constructor | Malaysia      | Construction                     | 100m       |
| 10/22 – 01/23                                         | Santos                 | Sapura Constructor | WA, Australia | Construction                     | 150m       |
| 4/22 – 08/22                                          | Sapura Subsea Services | Sapura Constructor | Sarawak       | Construction                     | 55m        |
| 06/21 – 11/21                                         | Sapura Subsea Services | Sapura Constructor | Sarawak       | Construction                     | 55m        |
| 4/21 – 5/21                                           | Mubadala               | Sapura Constructor | Thailand      | Decommissioning                  | 130m       |
| 08/20 – 9/20                                          | PTTEP                  | Sapura Constructor | Sabah         | Construction                     | >500m      |
| 05/20 – 6/20                                          | Sapura OMV Upstream    | Sapura Constructor | Sarawak       | Construction                     | 85m        |
| 02/20 – 03/20                                         | HESS                   | Sapura Constructor | Malaysia      | Construction                     | 65m        |
| 11/19 – 12/19                                         | Vermillion             | SK Constructor     | NW Shelf, WA  | Chain Recovery                   |            |
| 10/19 – 11/19                                         | Woodside               | SK Constructor     | NW Shelf WA   | LW intervention                  | 831m       |
| 06/19-07/19                                           | PTTEP                  | SK Constructor     | Darwin        | LW intervention                  | 77m        |
| 04/19 – 06/19                                         | Cooper Energy          | SK Constructor     | Melbourne     | LW intervention                  | 60-70m     |



# ROV Work Experience 2010 - 2025

| Dates         | Client                                              | Rig/Vessel     | Location                      | Operations                                            | Well Depth  |
|---------------|-----------------------------------------------------|----------------|-------------------------------|-------------------------------------------------------|-------------|
| 01/19-03/19   | Quadrant Energy                                     | SK Constructor | NW Shelf WA                   | Construction & Survey                                 | 95m         |
| 01/19 – 01/19 | Sapura Energy                                       | SK Constructor | ST Marine Shipyard, Singapore | Maintenance                                           | -           |
| 10/18 – 12/18 | Sapura Energy PCSB                                  | SK Constructor | Malaysia                      | Subsea Tie In                                         | 160m        |
| 08/18 – 09/18 | Sapura Energy SSB                                   | SK Constructor | Malaysia                      | Subsea Tie In                                         | 160m        |
| 07/18 – 08/18 | Sapura Energy MOC                                   | SK Constructor | Malaysia                      | Subsea Tie In                                         | 160m        |
| 04/18 – 05/18 | Sapura Energy Brunei Shell                          | SK Constructor | Brunei                        | Subsea Tie In                                         | 160m        |
| 01/18 – 03/18 | Sapura Energy PTTEP                                 | SK Constructor | Myanmar                       | Subsea Tie In                                         | 156m        |
| 11/17 – 12/17 | Sapura Energy PTTEP                                 | SK Constructor | Myanmar                       | Subsea Tie In                                         | 156m        |
| 07/17 – 07/17 | SapuraKencana for PTTEP                             | SK Constructor | NW Shelf WA                   | SKUA11 flowline Connector repair                      | 85m         |
| 04/17 – 07/17 | SapuraKencana for Shell                             | SKConstructor  | NW Shelf WA                   | LW Intervention                                       | 250m        |
| 02/17         | SapuraKencana for Kruez                             | SKConstructor  | Labuan, Malaysia              | Survey and Dive Support                               | 40m         |
| 10/16 – 11/16 | SapuraKencana for Quadrant                          | SKConstructor  | WA, Australia                 | Field Maintenance                                     | 340m-370m   |
| 09/16-10/16   | SapuraKencana for Woodside                          | SKConstructor  | WA, Australia                 | Decommissioning                                       | 110m - 160m |
| 07/16-08/16   | SapuraKencana for Talisman (TLO)                    | SKConstructor  | Labuan, Malaysia              | Field Maintenance                                     | 54m         |
| 03/16-04/16   | SapuraKencana for Woodside                          | SKConstructor  | NT, Australia                 | Construction activities                               | 220m        |
| 01/16 – 02/16 | SapuraKencana for Saipem                            | SKConstructor  | NT, Australia                 | Construction activities                               | 250m        |
| 12/15         | SapuraKencana for Shell Malaysia                    | SKConstructor  | Malaysia                      | Construction activities                               | 150m        |
| 09/15 – 12/15 | SapuraKencana for Quadrant (Formerly Apache Energy) | SKConstructor  | WA, Australia                 | Construction activities and Buoy Recovery             | 50m         |
| 06/15 – 09/15 | SapuraKencana for Technip                           | SKConstructor  | WA, Australia                 | Construction activities                               | 220 – 260m  |
| 12/12 – 05/15 | SapuraKencana for Petronas                          | SKConstructor  | Malaysia                      | Diver Support, Survey, Intervention & Subsea Cleaning | 70m         |
| 10/14 – 11/14 | SapuraKencana for Petrofac                          | SKConstructor  | Thailand                      | Riser Installations                                   | 65m         |
| 07/14 – 10/14 | SapuraKencana for MTSC                              | SKConstructor  | Sakhalin, Russia              | Field Installation                                    | 91m         |
| 05/14 – 06/14 | SapuraKencana for Inpex                             | SKConstructor  | NT, Australia                 | Mattress Installation                                 | 205m        |



# ROV Work Experience 2010 - 2025

| Dates                                                                   | Client                         | Rig/Vessel            | Location       | Operations        | Well Depth   |
|-------------------------------------------------------------------------|--------------------------------|-----------------------|----------------|-------------------|--------------|
| 05/14                                                                   | SapuraKencana for Apache       | SKConstructor         | WA, Australia  | Field Support     | 180m         |
| 11/13 – 4/14                                                            | SapuraKencana for BHP          | SKConstructor         | WA, Australia  | Field Support     | 200m         |
| <b>Normand Clough renamed SapuraKencana Constructor (SKConstructor)</b> |                                |                       |                |                   |              |
| 10/13                                                                   | SapuraClough for PTTEP         | Normand Clough        | Thailand       | Field Support     | 90m          |
| 06/13 – 09/13                                                           | SapuraClough for COOEC         | Normand Clough        | China          | Field Support     | 180m         |
| 06/13                                                                   | SapuraClough for Petrofac      | Normand Clough        | Malaysia       | Field Support     | 65m          |
| 02/13 – 05/13                                                           | SapuraClough for Origin        | Normand Clough        | Vic, Australia | Field Support     | 85m          |
| 10/12 – 01/13                                                           | SapuraClough for PTTEP         | Normand Clough        | NT, Australia  | Field Support     | 163m         |
| 05/12 – 10/12                                                           | SapuraClough for MTRS          | Normand Clough        | Russia         | Field Support     | 85m          |
| 04/12 – 05/12                                                           | SapuraClough for TLO           | Normand Clough        | Malaysia       | Field Support     | 65m          |
| 11/19 – 12/19                                                           | Vermillion                     | SK Constructor        | NW Shelf, WA   | Chain Recovery    |              |
| 10/19 – 11/19                                                           | Woodside                       | SK Constructor        | NW Shelf WA    | LW intervention   | 831m         |
| <b>Typhoon 12 and Typhoon 13 Sold to SNM (Technical Support Only)</b>   |                                |                       |                |                   |              |
| 06/14 – Current                                                         | Sapura Navegação Marítima S.A. | Sapura Diamante       | Brazil         | Technical Support | 2100m        |
| 05/14                                                                   | Sapura Navegação Marítima S.A. | Sapura Diamante       | Las Palmas     | Deep Test         | 3050m        |
| 02/13 – 03/13                                                           | TL Offshore                    | DMS Seahorse Standard | Perth, WA      | Deep Test         | 3105m        |
| <b>Typhoon 14 and Typhoon 15 Sold to SNM (Technical Support Only)</b>   |                                |                       |                |                   |              |
| 09/14 – Current                                                         | Sapura Navegação Marítima S.A. | Sapura Topazio        | Brazil         | Technical Support | 1600 – 2800m |
| 08/14                                                                   | Sapura Navegação Marítima S.A. | Sapura Topazio        | Las Palmas     | Deep Test         | 3050m        |
| <b>Typhoon 16 and Typhoon 17 Sold to SNM (Technical Support Only)</b>   |                                |                       |                |                   |              |
| 02/16 – Current                                                         | Sapura Navegação Marítima S.A. | Sapura Esmerelda      | Brazil         | Technical Support | N/A          |
| 11/15 – 12/15                                                           | Sapura Navegação Marítima S.A. | Sapura Esmerelda      | Las Palmas     | Deep Test         | 3050m        |
| 11/15                                                                   | Sapura Navegação Marítima S.A. | Sapura Esmerelda      | Rotterdam      | Wet Testing       | TBA          |
| <b>Typhoon 24 and Typhoon 25 Sold to SNM (Technical Support Only)</b>   |                                |                       |                |                   |              |
| 06/15 – Current                                                         | Sapura Navegação Marítima S.A. | Sapura Onix           | Brazil         | Technical Support | N/A          |
| 11/14 – 02/15                                                           | Sapura Navegação Marítima S.A. | Sapura Onix           | Brazil         | Technical Support | N/A          |





# ROV Work Experience 2010 - 2025

| Dates                                                                 | Client                         | Rig/Vessel  | Location   | Operations        | Well Depth |
|-----------------------------------------------------------------------|--------------------------------|-------------|------------|-------------------|------------|
| 05/14                                                                 | Sapura Navegação Marítima S.A. | Sapura Onix | Las Palmas | Wet Testing       | 3050m      |
| 03/14                                                                 | Sapura Navegação Marítima S.A. | Sapura Onix | Rotterdam  | Sea Trials        | N/A        |
| <b>Typhoon 26 and Typhoon 27 Sold to SNM (Technical Support Only)</b> |                                |             |            |                   |            |
| 02/16 – Current                                                       | Sapura Navegação Marítima S.A. | Sapura Jade | Brazil     | Technical Support | N/A        |
| 01/16                                                                 | Sapura Navegação Marítima S.A. | Sapura Jade | Las Palmas | Wet Testing       | 3050m      |
| 11/15                                                                 | Sapura Navegação Marítima S.A. | Sapura Jade | Rotterdam  | Sea Trials        |            |
| <b>Typhoon 28 and Typhoon 29 Sold to SNM (Technical Support Only)</b> |                                |             |            |                   |            |
| 05/16 - Current                                                       | Sapura Navegação Marítima S.A. | Sapura Rubi | Brazil     | Technical Support | N/A        |
| 04/16                                                                 | Sapura Navegação Marítima S.A. | Sapura Rubi | Rotterdam  | Sea Trials        |            |
| <b>ACV04 and ACV 05 (Manning)</b>                                     |                                |             |            |                   |            |
| 8/21 – 10/21                                                          | Sapura Offshore/HESS           | S3000       | Malaysia   | Construction      | 80m        |
| 6/21 – 7/21                                                           | Sapura Energy/Heerema          | S3000       | Malaysia   | Construction      | 70m        |
| 2/21 – 5/21                                                           | Sapura Energy                  | S3000       | India      | Construction      | 85m        |
| 10/21 – 1/21                                                          | Sapura Energy/Brunei Shell     | S3000       | Brunei     | Construction      | 120m       |
| 06/20 – 8/20                                                          | Chevron Thailand               | S3000       | Thailand   | Decommissioning   | 120m       |
| 3/20 – 4/20                                                           | Sapura Petronas Carigali       | S3000       | Sarawak    | Construction      | 80m        |
| 8/19 – 11/19                                                          | Sapura Offshore                | S3000       | Qatar      | Construction      | 65m        |
| 1/19 – 5/19                                                           | Sapura Offshore                | S3000       | India      | Construction      | 80m        |
| 10/18 – 12/18                                                         | Sapura Energy PCSB             | S3000       | India      | Pipelay           | 160m       |
| 04/18 – 5/18                                                          | Subsea 7                       | S3000       | Vietnam    | Pipelay           | 160m       |
| 02/18 – 03/18                                                         | Sapura Energy SSB              | S3000       | Sarawak    | Pipelay           | 160m       |



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